Operator: License # 5003
Name: MCCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: WEST WICHITA GAS GATHERING & EAGLWING
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor Name: STERLING DRILLING CO.
License: 5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion: 
✓ New Well  Re-Entry  Workover
✓ Oil    SWD  SIOW  Temp. Abd.
✓ Gas    ENHR  SIGW
✓ Dry    Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: Original Total Depth: 
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth 
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

01-30-2006 02-09-2006 3/01/2006
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15: 007-22.972-00-00
County: BARBER

E/2  NE  Sec. 22  Twp. 32  S.  R. 10  East  West
1980 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BRADLEY 'A' Well #: 1-22
Field Name: MCGUIRE-GOEMANN
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1454' Kelly Bushing: 1463'
Total Depth: 4725' Plug Back Total Depth: 4682'
Amount of Surface Pipe Set and Cemented at 222 Feet
Multiple Stage Cementing Collar Used? Yes
If yes, show depth set  

If Alternate II completion, cement circulated from:
feet depth to w/ 6x cmt.

Drilling Fluid Management Plan 
(Data must be collected from the Reserve Pit)
Chloride content: 57,000 ppm  Fluid volume: 1,000 bbls
Dewatering method used: EVAPORATION/HAULING

Location of fluid disposal if hauled offsite:
Operator Name: NICHOLAS SERVICE, INC.
Lease Name: NICHOLAS SWD License No. 4706
Quarter Sec. 20 Twp. 30 S. R. 8 East West
County: KINGMAN Docket No. D 25,703

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President—Production
Date: APRIL 21, 2006

Subscribed and sworn to before me this 21st day of April 2006
Notary Public: Meryl L. King
Date Commission Expires: 2 - 07 - 2010

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes □ □ Date: Wireline Log Received
Geologist Report Received
JIC Distribution

KCC CONFIDENTIAL APR 21 2006
KCC WICHITA APR 24 2006
RECEIVED