Operator: License #: 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglewing
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine
Designate Type of Completion:
- [ ] New Well
- [ ] Re-Entry
- [X] Workover
- [ ] Oil
- [ ] SWD
- [ ] SIOW
- [ ] Temp. Abd.
- [ ] Gas
- [ ] ENHR
- [ ] SIGW
- [ ] Dry
- [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: 
Original Total Depth: 
Deepeing 
Re-perf. 
Conv. to Enhr./SWD
Plug Back 
Plug Back Total Depth
Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.)
Docket No.

3/21/06
3/29/06
4/27/06
Spud Date or Recompletion Date
Date Reached TD 
Completion Date or Recompletion Date

API No. 15 - 167-23336-0000
County: Russell
SE , SW , NE , Sec. 27 Twp. 12 S. R. 14 
2310 N 
feet from S (circle one) Line of Section 
1450 E 
feet from E (circle one) Line of Section 
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name:
Well #: 2-27
Field Name: Claussen
Producing Formation: LKC
Elevation: Ground: 1719' Kelly Bushing: 1724'
Total Depth: 3200' Plug Back Total Depth: 3138'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used?
- [x] Yes
- [ ] No
If yes, show depth set 804 Feet
If Alternate II completion, cement circulated from 804 feet depth to surface w/...100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. 
East 
West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207S, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of the knowledge.

Signature:
Title: Tom Nichols, Production Manager
Date: 5/19/06
Subscribed and sworn to before me this 19th day of May, 2006.
Notary Public: Susan Brady
Date Commission Expires: 11-4-07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution