KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: Vess Oil Corporation
Name: License # 5030
Address: 8100 E, 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Coffeyville Resources
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: L.D. Drilling, Inc.
License: 5039
Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion:
✓ New Well    Re-Entry    Workover
✓ Oil        SWD        SIOW       Temp. Abd.
 Gas        ENHR        SIGW
 Dry        Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date:          Original Total Depth:
Deeperening                  Re-perf.      Conv. to Enhr./SWD
Plug Back                    Plug Back Total Depth
Drilling                      Docket No.
Other (SWD or Enhr.?)        Docket No.

Spud Date or Recompletion Date: 2/4/06
Date Reached TD: 2/9/06
Completion Date or Recompletion Date: 3/6/06

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67222, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

API No. 15 - 183-23,510-00-00
County: Rooks
E22, E22, E22 Sec. 1 Twp. 10S S. R. 20W ☑ East ☑ West
2730'       feet from           N (circle one) Line of Section
330'       feet from           W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Graham-Sueur Unit
Well #: 1
Field Name: Marcotte
Producing Formation: Arbuckle
Elevation: Ground: 2233'  Kelly Bushing: 2238'
Total Depth: 3784' Plug Back Total Depth: 3782'
Amount of Surface Pipe Set and Cemented at 234
Multiple Stages Cementing Collar Used? ☑ Yes ☑ No
If yes, show depth set 1706' Feet
If Alternate II completion, cement circulated from 1704' feet depth to surface 180' ex cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 400 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
License No.:
Quarter Sec. Twp. S. R. ☑ East ☑ West
County: Docket No.:

Subscribed and sworn to before me this 12th day of May 2006

Notary Public: Michelle D. Henning
Notary Public of Kansas
By Appt. Exp. 11/13/03

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes ☑ Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED MAY 15 2006
KCC WICHITA