STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License No. 4567
Name: Doug Evans
Address: 401 S. Main, Suite 11
City/State/Zip: Olathe, KS 66061
Enron
Purchaser:
Operator Contact Person: 313
Phone: 8509
Contractor License No. 8509
Name: Enavis Energy Development, Inc.
Telephone: none
Wellsite Geologist: none

Designate Type of Completion
X New Well  Re-Entry  Workover
X Oil  SWD  Temp Abd
Gas  INJ  Delayed Comp.
Dry  Other (Gore, Water Supply etc.)

If OWN: old well info as follows:
Operator:
Well Name:
Comp Date:
Old Total Depth:

WELL HISTORY
Drilling Method:  Mud Rotary  X Air Rotary  Cable
Spud Date:  3/3/87
Date Reached TD:  3/14/87
Completion Date:
Total Depth: 1,021 ft.
Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used?  Yes  X  No
If yes, show depth set: 20 feet
If alternate 2 completion, cement circulated from 300 feet down to... 300 feet... 150 feet... 60 feet... 60
Cement Company Name: Enavis Energy Development
Invoice #: none

Disposition of Produced Water: N/A
Disposal:
Docket #: Re-pressuring

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:  Doug Evans
Title: Operator
Date: 4/27/87

Subscribe and sworn to before me this 27 day of April 1987.

Notary Public:
Elizabeth Reusch

Date Commission Expires: 11/4/88

K-CGC OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
CD Driller's Time Log Received
D Distribution
KCC SWD/Rep NSPA
KSG Plug Other (Specify)

STATE CORPORATION COMMISSION OF KANSAS

CONSERVATION DIVISION
Wichita, Kansas
### WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Formation Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Name Log Sample</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Top Bottom</td>
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</table>

<table>
<thead>
<tr>
<th></th>
<th>Yes</th>
<th>No</th>
<th>Yes</th>
<th>No</th>
<th>Log</th>
<th>Sample</th>
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</tr>
</tbody>
</table>

**Casing Record:**
- New
- Used

**Report all strings set-conductor, surface, intermediate, production, etc.**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight Lbs/Ft</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th>Sacks Used</th>
<th>Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>SURFACE</td>
<td>9.7</td>
<td>8</td>
<td></td>
<td>20 2.1</td>
<td>Portland, A</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>5.7/8</td>
<td>2.7/8</td>
<td></td>
<td></td>
<td>Portland, A</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
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<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Perforation Record**
- Acid, Fracture, Shot, Cement Squeeze Record
- (Amount and Kind of Material Used)
- Depth

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>24</td>
<td>797:801</td>
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</tbody>
</table>

**Tubing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Drilled Set At</th>
<th>N/A</th>
</tr>
</thead>
<tbody>
<tr>
<td>1&quot;</td>
<td>840</td>
<td>N/A</td>
</tr>
</tbody>
</table>

**Date of First Production**
- 4/8/87

**Producing Method**
- Flowing
- Pumping
- Gas Lift
- Other (explain)

**Estimated Production**
- Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>1 Bbls</td>
<td>trace</td>
<td>1/16 Bbls</td>
<td>20</td>
<td>CFPB</td>
</tr>
</tbody>
</table>

**Method of Completion**
- Production Interval
  - Disposition of gas: Vented
    - Open Hole: Perforation
    - Other (Specify)
    - Dually Completed

- Sold
  - Used on Lease

- Other (Specify)

- CFPB
## Treatment Report

<table>
<thead>
<tr>
<th>DATE</th>
<th>CUSTOMER ACCT #</th>
<th>WELL NAME</th>
<th>QTR/QTR</th>
<th>SECTION</th>
<th>TPM</th>
<th>RGE</th>
<th>COUNTY</th>
<th>FORMATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>10-15-98</td>
<td>2054</td>
<td>Gardner</td>
<td></td>
<td>1</td>
<td>14</td>
<td>22</td>
<td>Jo</td>
<td></td>
</tr>
</tbody>
</table>

**Charge To:** Doug Evans  
**Mailing Address:** P.O. Box 128  
**City:** Wells, Kansas  
**State:** KS  
**Zip Code:** 66092  
**Distance to Location:** 40 miles

**Time Arrived On Location:**  
**Time Left Location:**

### Hole Data

- **Total Depth:** 900 ft  
- **Casing Depth:** 2 1/2
  - **Casing Size:**  
- **Casing Weight:**  
- **Casing Condition:**

### Tubing Data

- **Tubing Size:**  
- **Tubing Depth:**  
- **Tubing Weight:**  
- **Tubing Condition:**

### Pressure Limitations

<table>
<thead>
<tr>
<th>TYPE OF TREATMENT</th>
<th>THEORETICAL</th>
<th>INSTRUCTED</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Pipe</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Annulus Long String</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tubing</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Type of Treatment:**  
- [ ] Surface Pipe  
- [ ] Acid Breakdown  
- [ ] Production casing  
- [ ] Acid Stimulation  
- [ ] Squeeze cement  
- [ ] Acid spotting  
- [ ] Plug & Abandon  
- [ ] Frac  
- [ ] Plug Back  
- [ ] Frac + Nitrogen  
- [ ] Misc Pump  
- [ ] Foam Frac  
- [ ] Other  
- [ ] Nitrogen

### Instructions Prior To Job

Well #1, 2, 3, 4, 5, 6, 7, 8, Also 0W-1

### Job Summary

**Description of Job Events:**  
First 7 wells: Established injection rate and mixed & pumped 25x 50/50 mud, 45x hulls in each well. Close in pressure at 1000 psi.  
Well 0W-1: Mixed & pumped, 20x 50/50 mud, 67x hulls. Down 2" casing. Pumped 67x down 1/2" on outside of casing. 87x total on 0W-1, 25x each on other 7, 175x total.

### Pressure Summary

- **Breakdown or Circulating:** psi
- **Final Displacement:** psi
- **Annulus:** psi
- **Minimum:** psi
- **Average:** psi
- **ISIP:** psi
- **5 Min SIP:** psi
- **15 Min SIP:** psi

### Treatment Rate

- **Breakdown BPM:**  
- **Initial BPM:**  
- **Final BPM:**  
- **Minimum BPM:**  
- **Maximum BPM:**  
- **Average BPM:**

| HYD HHP = RATE x PRESSURE x 40.8 |

**Title:**  
**Date:**
**CONSOLIDATED INDUSTRIAL SERVICES**

REMIT TO: CONSOLIDATED IND. SERVICES
P.O. BOX 26147
SHAWNEE MISSION, KS 66225

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

<table>
<thead>
<tr>
<th>ACCOUNT NO.</th>
<th>P.D. NO.</th>
<th>LOCATION</th>
<th>LEASE AND WELL NO.</th>
<th>DATE OF JOB</th>
<th>JOB TICKET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>2654</td>
<td>0227</td>
<td>20</td>
<td>GARDNER, DEBRABONDER</td>
<td>10/16/1998</td>
<td>4192</td>
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<table>
<thead>
<tr>
<th>ITEM NUMBER</th>
<th>DESCRIPTION</th>
<th>UNITS</th>
<th>UNIT PRICE</th>
<th>UNIT MEAS</th>
<th>EXTENDED PRICE</th>
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<tbody>
<tr>
<td>5405A</td>
<td>PAA OLD WELLS</td>
<td>1.0000</td>
<td>375.0000</td>
<td>EA</td>
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<td>5405A</td>
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<td>200.0000</td>
<td>EA</td>
<td>1800.00</td>
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<td>1118</td>
<td>PREMIUM GEL</td>
<td>0.0000</td>
<td>250.0000</td>
<td>EA</td>
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<tr>
<td>1105</td>
<td>COTTONSEED HULLS</td>
<td>3.0000</td>
<td>10.8500</td>
<td>SK</td>
<td>32.55</td>
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<tr>
<td>5609</td>
<td>MISC PUMP CEMENT TRUCK</td>
<td>1.0000</td>
<td>10.2500</td>
<td>SK</td>
<td>10.2500</td>
</tr>
<tr>
<td>8002</td>
<td>80 BBL VACUUM TRUCK</td>
<td>0.0000</td>
<td>0.0000</td>
<td>HR</td>
<td>0.00</td>
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<tr>
<td>1124</td>
<td>70/50 POZ CEMENT MIX</td>
<td>312.00</td>
<td>7.2500</td>
<td>SK</td>
<td>2262.00</td>
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<td>5406</td>
<td>MILEAGE CHARGE</td>
<td>40.000</td>
<td>2.7500</td>
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</tbody>
</table>

GROSS INVOICE: 5024.30
TAX: 159.32

ORIGINAL INVOICE: 5183.62

Thank You!