### WELL COMPLETION FORM

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**Operator:** License #33344  
**Name:** Quest Cherokee, LLC  
**Address:** 211 W. 14th Street  
**City/State/Zip:** Chanute, KS 66720  
**Purchaser:** Blueslam Pipeline, LLC  
**Operator Contact Person:** Gary Laswell  
**Phone:** (620) 431-6500  
**Contractor:** Name: Well Refined Drilling Company, Inc.  
**License:** 33072  
**Wellsite Geologist:** n/a  
**Designate Type of Completion:**  
- [x] New Well  
- [ ] Re-Entry  
- [ ] Workover  
- [x] Oil  
- [ ] SWD  
- [ ] SIOW  
- [ ] Temp. Abd.  
- [x] Gas  
- [ ] ENHR  
- [ ] SIGW  
- [ ] Dry  
- [ ] Other (Core, WSW, Expl., Cathodic, etc.)
  
If Workover/Re-entry: Old Well Info as follows:  
**Well Name:**  
**Original Comp. Date:**  
**Original Total Depth:**  
**Deepening**  
**Re-perf.**  
**Conv. to Enhr./SWD**  
**Plug Back**  
**Plug Back Total Depth**  
**Commingled**  
**Docket No.:**  
**Dual Completion**  
**Docket No.:**  
**Other (SWD or Enhr.?)**  
**Docket No.:**

**8/11/04**  
**Spud Date or Recompletion Date:**

**8/13/04**  
**8/19/04**  
**Date Reached TD or Recompletion Date:**

**API No. 15 - 133-26128-0000**

**County:** Neosho

- [ ] c  
- [ ] ne  
- [x] nw  
- [ ] Sec. 4  
- [ ] Twp. 30  
- [ ] S. 18  
- [ ] East  
- [x] West

660 feet from S / [ ] circle one Line of Section

1980 feet from E / [ ] circle one Line of Section

Footages Calculated from Nearest Outside Section Corner:

- [ ] circle one
- [x] NE  
- [ ] SE  
- [x] NW  
- [x] SW

**Lease Name:** Craig, William

**Field Name:** Cherokee Basin CBM

**Producing Formation:** Multiple Zones

**Elevation:** Ground: 1050  
Kelly Bushing: n/a

**Total Depth:** 1175  
**Plug Back Total Depth:** 1170

**Amount of Surface Pipe Set and Cemented at:** 21’ 7”  
**Feet**

**Multiple Stage Cementing Collar Used?**  
[ ] Yes  
[x] No

**If yes, show depth set:**  
**Feet**

**If Alternate II completion, cement circulated from:** 1170

**Feet depth to surface:**

**Drilling Fluid Management Plan**

(Data must be collated from the Reserve Pit)

**Chloride content:** ppm  
**Fluid volume:** bbls  

**Dewatering method used:**

**Location of fluid disposal if hauled offsite:**

**Operator Name:**

**Lease Name:**

**License No.:**

**Quarter Sec. Twp. S. R.**  
[ ] East  
[ ] West

**County:**

**Docket No.:**

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### INSTRUCTIONS:

An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:**

**Title:** Head of Operations  
**Date:** 4/8/06

Subscribed and sworn to before me this 8th day of April, 2006.

**Notary Public:** Jennifer R. Ammann  
**Date Commission Expires:** July 30, 2009

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**KCC Office Use ONLY**

**Letter of Confidentiality Received**

If Denied, Yes Date:

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**Wireline Log Received**

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**Geologist Report Received**

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**UIC Distribution**

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**RECEIVED**

KANSAS CORPORATION COMMISSION

MAY 01 2006

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**JENNIFER R. AMMANN**

Notary Public - State of Kansas

My Appl. Expires July 30, 2009

CONSERVATION DIVISION
WICHITA, KS
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates as gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
☐ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey
☐ Yes ☐ No

Cores Taken
☐ Yes ☐ No

Electric Log Run
☐ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
Dual Induction Log
Gamma Ray/Neutron Log

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**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In C.D.)</th>
<th>Weight Lbs./Pt.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>20#</td>
<td>21' 7&quot;</td>
<td>&quot;A&quot;</td>
<td>5</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>6-3/4&quot;</td>
<td>4-1/2&quot;</td>
<td>10.5#</td>
<td>1170</td>
<td>&quot;A&quot;</td>
<td>149</td>
<td></td>
</tr>
</tbody>
</table>

---

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose: Perforate</th>
<th>Depth</th>
<th>Type of Cement</th>
<th>#Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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**PERFORATION RECORD** - Bridge Plugs Set/Type

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>669-673/681-684/761-763/784-788/802-805 Slick water frac w/ 4 ball sealers, 367 bbls, no gel, 2% kcl, Biocide, max-flo</td>
<td>802-805/814-816</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>814-816/1061-1063/1095-1098/1113-1116 Slick water frac w/ 15 ball sealers, 415 bbls, no gel, 2% kcl</td>
<td>794-788/789-763</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Max-flo, Biocide, 8400# 20/40 sand</td>
<td>1061-1063/1112</td>
<td></td>
</tr>
<tr>
<td></td>
<td>22250 gal H2O, gel, KCL Biocide, 192 kcs 20/40 sand</td>
<td>802-873/893-894</td>
<td></td>
</tr>
</tbody>
</table>

---

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Sat At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8</td>
<td>921.17'</td>
<td>n/a</td>
<td>Yes</td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, Swo or Enhvr. 9/3/04

Producing Method
☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
</tr>
</thead>
<tbody>
<tr>
<td>n/a</td>
<td>52mcf</td>
<td>49bbls</td>
</tr>
</tbody>
</table>

Disposition of Gas
☐ Vented ☑ Sold ☐ Used on Lease

METHOD OF COMPLETION

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

MAY 01 2006
## Treatment Report & Field Ticket

**Cement**

<table>
<thead>
<tr>
<th>Date</th>
<th>Customer #</th>
<th>Well Name &amp; Number</th>
<th>Section</th>
<th>Township</th>
<th>Range</th>
<th>County</th>
</tr>
</thead>
<tbody>
<tr>
<td>8-19-04</td>
<td>6628</td>
<td>Craig * 4-1</td>
<td>4</td>
<td>30s</td>
<td>186</td>
<td>NO</td>
</tr>
</tbody>
</table>

**Customer**
- Quest Cherokee, LLC

**Mailing Address**
- PO Box 100
- Benedict, Kansas 66714

**Job Type:** Long-string

**Casing Depth:** 2170 ft

**Drill Pipe:**
- 13 3/4 in

**Tubing:**
- 10 9/16 in

**Slurry Weight:** 13.8 ft lb/gal

**Slurry Vol.:**
- 122 gal

**Water gal/sk:**
- 20 gal

**Displacement:**
- 286 ft

**Displacement PSI:**
- 800 psi

**Mix PSI:**
- 150 psi

**Remarks:**
- Circulate w/fresh #2; 2 gal ahead; run 11 bbl dye w/150 gal sodium silicate; cement *until dye return.* Flush pump, pump plug w/11 gal water, set float shoe; cast 18 joints of casing; circulate 2 gal to surface.

### Account Code Summary

<table>
<thead>
<tr>
<th>Account Code</th>
<th>Quantity</th>
<th>Units</th>
<th>Description of Services or Product</th>
<th>Unit Price</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>5401</td>
<td>1</td>
<td>Well</td>
<td>Pump Charge - Cement pump (5 hrs)</td>
<td>$7.50</td>
<td>$7.50</td>
</tr>
<tr>
<td>5407</td>
<td>17</td>
<td>mi</td>
<td>MILEAGE - minimum</td>
<td>$0.50</td>
<td>$0.50</td>
</tr>
<tr>
<td>1109</td>
<td>15</td>
<td>sk</td>
<td>gilsonite</td>
<td>$2.65</td>
<td>$39.75</td>
</tr>
<tr>
<td>1107</td>
<td>14</td>
<td>sk</td>
<td>Flo-seal</td>
<td>$1.60</td>
<td>$1.60</td>
</tr>
<tr>
<td>1108</td>
<td>2.5</td>
<td>sk</td>
<td>Premium gel (ahead)</td>
<td>$2.75</td>
<td>$4.025</td>
</tr>
<tr>
<td>1215A</td>
<td>1</td>
<td>gal</td>
<td>KCL</td>
<td>$12.25</td>
<td>$12.25</td>
</tr>
<tr>
<td>1111B</td>
<td>15</td>
<td>gal</td>
<td>Sodium Silicate</td>
<td>$15.70</td>
<td>$15.70</td>
</tr>
<tr>
<td>1123</td>
<td>6720</td>
<td>gal</td>
<td>CITY WATER (160 HBL)</td>
<td>$0.77</td>
<td>$5.028</td>
</tr>
<tr>
<td>5501C</td>
<td>5</td>
<td>hr</td>
<td>TRANSPORT</td>
<td>$40.00</td>
<td>$200.00</td>
</tr>
<tr>
<td>1126</td>
<td>141</td>
<td>sk</td>
<td>AWC CEMENT (149 sk total)</td>
<td>$16.70</td>
<td>$2900.92</td>
</tr>
</tbody>
</table>

**Sales Tax:**
- $144.63

**Estimated Total:**
- $4,084.11

**Authorization:**
- Title: 199184

**Date:**
# Treatment Report & Field Ticket

## CEMENT

<table>
<thead>
<tr>
<th>DATE</th>
<th>CUSTOMER #</th>
<th>WELL NAME &amp; NUMBER</th>
<th>SECTION</th>
<th>TOWNSHIP</th>
<th>RANGE</th>
<th>COUNTY</th>
</tr>
</thead>
<tbody>
<tr>
<td>8-19-04</td>
<td>6428</td>
<td>Craig # 4-1</td>
<td>4</td>
<td>315</td>
<td>186</td>
<td>NO</td>
</tr>
</tbody>
</table>

### Customer
- **Guest Cherokee, LLC**
- Mailing Address: PO Box 160, Benedict, Kansas 66714

### Job Details
- **Job Type**: Long-string
- **Hole Size**: 6-3/4
- **Hole Depth**: 1175'
- **Casing Size & Weight**: 4-1/2.
- **Displacement**: 186
- **Displacement PSI**: 800
- **MIX PSI**: 150

### Remarks:
- Circulate with fresh 1/2 gal abrade up 11 bbl dye with 5 gal sodium silicate. Cement until dye return; flush pump; pump plug w/ Kel water; set float shoe; wash 18 joints of casing; Circulate 2 gal to surface.

---

# Account Code

<table>
<thead>
<tr>
<th>ACCOUNT CODE</th>
<th>QUANTITY or UNITS</th>
<th>DESCRIPTION of SERVICES or PRODUCT</th>
<th>UNIT PRICE</th>
<th>TOTAL</th>
</tr>
</thead>
<tbody>
<tr>
<td>S401</td>
<td>1-well</td>
<td>Cement pump (5 hrs)</td>
<td>710.00</td>
<td></td>
</tr>
<tr>
<td>5407</td>
<td></td>
<td>MILEAGE minimum</td>
<td>205.00</td>
<td></td>
</tr>
<tr>
<td>1110</td>
<td>15 sk</td>
<td>silicon</td>
<td>305.25</td>
<td></td>
</tr>
<tr>
<td>1127</td>
<td>16 sk</td>
<td>flo-seal</td>
<td>160.00</td>
<td></td>
</tr>
<tr>
<td>1118</td>
<td>2 sk</td>
<td>Premium gel (ahead)</td>
<td>24.80</td>
<td></td>
</tr>
<tr>
<td>1215A</td>
<td>1 gal</td>
<td>Kel</td>
<td>7.30</td>
<td></td>
</tr>
<tr>
<td>11118</td>
<td>1.5 gal</td>
<td>sodium silicate</td>
<td>157.28</td>
<td></td>
</tr>
<tr>
<td>1123</td>
<td>6720 gal</td>
<td>City water (160 bbl)</td>
<td>777.28</td>
<td></td>
</tr>
<tr>
<td>5501C</td>
<td>5 hr</td>
<td>Transport</td>
<td>420.00</td>
<td></td>
</tr>
<tr>
<td>1126</td>
<td>141 sk</td>
<td>OWC cement (149 sk total)</td>
<td>1670.00</td>
<td></td>
</tr>
<tr>
<td>5409</td>
<td>2.5 hrs</td>
<td>Mix, Cement &amp; 2 mix</td>
<td>90.00</td>
<td></td>
</tr>
</tbody>
</table>

**SALES TAX**: 144.28

**ESTIMATED TOTAL**: 4308.31

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**AUTHORIZATION**

**DATE**

---

**TITLE**

---

**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**MAY 1, 2006**

**CONSERVATION DIVISION**

**WICHITA, KS**