WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P.O. Box 177
City/State/Zip: Mason, MI 48854-0177
Purchaser: Southern Star
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Mocat
License: 5831
Wellsite Geologist: Bill Barks

Designate Type of Completion:

- [ ] New Well
- [ ] Re-Entry
- [x] Workover

- [ ] Oil
- [ ] SWD
- [ ] SIOW
- [ ] Temp. Abd.
- [x] Gas
- [ ] ENHR
- [ ] SIGW
- [ ] Dry
- [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: ____________________________
Well Name: ____________________________

Original Comp. Date: ____________
Original Total Depth: ____________

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to Enhr./SWD
- [ ] Plug Back
- [ ] Plug Back Total Depth
- [ ] Commingled
- [ ] Docket No.
- [ ] Dual Completion
- [ ] Docket No.
- [ ] Other (SWD or Enhr.?)
- [ ] Docket No.

9/20/02 9/25/02 10/12/02
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Resubmitted 3-24-06 to include perf record

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admin & Engr. Aast
Date: 3-24-06

Subscribed and sworn to before me this 24th day of March 2006
Notary Public: Yvonne H. Miller

KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes [ ] Date: 4-22-03

Wireline Log Received
No Geologist Report Received - Deny Log
UIC Distribution

RECEIVED
MAR 27 2006
KCC WICHITA
**Side Two**

**Operator Name:** Dart Cherokee Basin Operating Co., LLC  
**Lease Name:** Art Small  
**Well #:** D4-35

**Sec.:** 35  
**Twp.:** 30  
**R.:** 15  
**E.:** Yes  
**W.:** No  
**County:** Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Log Formation (Top), Depth and Datum</th>
<th>Log Sample Name</th>
<th>Log Top Datum</th>
<th>See Attached</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Attach Additional Sheets)</td>
<td></td>
<td></td>
<td></td>
<td>See Attached</td>
</tr>
</tbody>
</table>

**Samples Sent to Geological Survey:**
- Yes  
- No

**Cores Taken:**
- Yes  
- No

**Electric Log Run:** (Submit Copy)  
- Yes  
- No

**List All E. Logs Run:**
- High Resolution Compensated Density Neutron

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**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Fl.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surf</td>
<td>11&quot;</td>
<td>8 5/8&quot;</td>
<td>21'</td>
<td>Class A</td>
<td>4</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Prod</td>
<td>6 3/4&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5</td>
<td>1448'</td>
<td>50/50 Poz</td>
<td>220</td>
<td></td>
</tr>
</tbody>
</table>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

**Purpose:**
- Perforate  
- Protect Casing  
- Plug Back TD  
- Plug Off Zone

**Shots Per Foot**

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>1317.5'-1319'</td>
<td>500 gal 7.5% Fe HCl, 2015# sd, 215 BBL fl</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>1173.5'-1175' / 1170.5'-1171.5' / 1153.5'-1155.5' / 1114.5' - 1120'</td>
<td>500 gal 7.5% Fe HCl, 60- bio-balls, 9620# sd, 370 BBL fl</td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>1040.5'-1042'</td>
<td>500 gal 7.5% Fe HCl, 2405# sd, 201 BBL fl</td>
<td></td>
</tr>
<tr>
<td>4/2</td>
<td>979'-983' / 942' - 948.5'</td>
<td>500 gal 15% HCl, 58 bio-balls, 9800# sd, 340 BBL fl</td>
<td></td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>1360'</td>
<td>NA</td>
<td>Yes</td>
<td>✓</td>
<td>No</td>
</tr>
</tbody>
</table>

**Date of First, Resumed Production, SWD or Enhr.**  
1/3/03

**Producing Method**
- Flowing  
- Pumping  
- Gas Lift  
- Other (Explain)

**Estimated Production Per 24 Hours**

<table>
<thead>
<tr>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>NA</td>
<td>3</td>
<td>72</td>
<td>NA</td>
</tr>
</tbody>
</table>

**Disposition of Gas**
- Vented  
- Sold  
- Used on Lease  
- Open Hole  
- Perf.  
- Dually Comp.  
- Commingled  
- Other (Specify)

**METHOD OF COMPLETION**

**Production Interval**

**RECEIVED**  
MAR 2-7-2006  
KCC WICHITA
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Workover

Oil
SWD
SIOW
Temp. Abd.

Gas
ENHR
SIGW

Dry
Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Original Comp. Date: Original Total Depth:

Deepering
Re-perf.
Conv. to Enhr/SWD
Plug Back
Plug Back Total Depth
Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.)
Docket No.

Spud Date or Recompletion Date
9/20/02
9/25/02
10/12/02
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 205-25566-00-00
County: Wilson

SE Sec. 35 Twp. 30 S. R. 15 ✓ East West
500' FSL feet from S / N (circle one) Line of Section
660' FEL feet from E / W (circle one) Line of Section
Nearest Outside Section Corner:
(circle one)
NE SE NW SW

Lease Name: Art Small
Well #: D4-35
Field Name: Neodesha
Producing Formation: Penn Coals
Elevation: Ground: 1012' Kelly Bushing:
Total Depth: 1468' Plug Back Total Depth: 1425'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used?

If yes, show depth set

If Alternate II completion, cement circulated from
feet depth to

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 85 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co
Lease Name: Scott 10 License No: 33074
Quarter NW Sec. 10 Twp. 31 S. R. 15 ✓ East West
County: Montgomery Docket No: D-24260

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Signature: Beth Oswald
Title: Engr Asst Date: 4-8-03

Subscribed and sworn to before me this 21st day of April 1998.
Notary Public: Karen L. Welton

KCC Office Use ONLY

Deny Letter of Confidentiality Attached
If Denied, Yes Date: 4-22-03

Wireline Log Received
Geologist Report Received Dated, Loc.✓
UIC Distribution
Operator Name: Dart Cherokee Basin Operating Co., LLC  Lease Name: Art Small  Well #: D4-35
Sec. 35  Twp. 30  S.  R. 15  East  West  County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
☐ Yes  ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey
☐ Yes  ☑ No

Cores Taken
☐ Yes  ☑ No
(Submit Copy)

Electric Log Run
☒ Yes  ☑ No

List All E. Logs Run:
High Resolution Compensated Density Neutron

Log  Formation (Top), Depth and Datum  ☑ Sample
Name  Top  Datum

See Attached

RECEIVED

KANSAS CORPORATION COMMISSION

APR 10 2003

CONSERVATION DIVISION
WICHITA, KS

CASING RECORD

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ADDITIONAL CEMENTING / SQUEEZE RECORD

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<tbody>
<tr>
<td>Perforate</td>
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</tr>
<tr>
<td>Protect Casing</td>
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</tr>
<tr>
<td>Plug Back TD</td>
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</tr>
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Shots Per Foot           | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

SEE ATTACHED

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Date of First, Resumed Production, SWD or Enhr. 1/8/03
Producing Method
Flowing  ☑ Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours
Oil  Bbls. Gas  Mcf Water  Bbls. Gas-Oil Ratio  Gravity
NA  3  72  NA  NA

Disposition of Gas
☐ Vented  ☑ Sold  ☑ Used on Lease (If vented, Sumit ACO-18)
☐ Other (Specify)

Open Hole  Perf.  Dually Comp.  ☑ Commingled

METHOD OF COMPLETION  Production Interval
**Formation Record**

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Formation</th>
<th>From</th>
<th>To</th>
<th>Formation</th>
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CONSORTED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720 
316-431-9210 OR 800-467-8676

APR 10 2003  

CONSOLIDATION DIVISION  
TREATMENT REPORT

<table>
<thead>
<tr>
<th>DATE</th>
<th>CUSTOMER ACCT #</th>
<th>WELL NAME</th>
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CHARGE TO: DART  
OWNER:  
OPERATOR: Bob Goldman  
CONTRACTOR: MD-KAT Drilling

MAILING ADDRESS: P.O. Box 100  
CITY: Chanute  
STATE: KS  
ZIP CODE: 67832  
DISTANCE TO LOCATION: 30

TIME ARRIVED ON LOCATION:  
TIME LEFT LOCATION:  

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<tr>
<th>HOLE SIZE</th>
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<th>TUBING SIZE</th>
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<th>PACKER DEPTH</th>
<th>PERFORATIONS</th>
<th>SHOTS/FT</th>
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TYPE OF TREATMENT:  
[ ] SURFACE PIPE  
[ ] PRODUCTION CASING  
[ ] ACID BREAKDOWN  
[ ] ACID STIMULATION  
[ ] SQUEEZE CEMENT  
[ ] ACID SPOTTING  
[ ] PLUG & ABANDON  
[ ] FRAC  
[ ] PLUG BACK  
[ ] FRAC + NITROGEN  
[ ] MISC PUMP  
[ ] FOAM FRAC  
[ ] OTHER  
[ ] NITROGEN

PRESSURE LIMITATIONS:  

SURFACE PIPE  
ANNULUS LONG STRING  
TUBING

THEORETICAL | INSTRUCTED
------------|------------

INSTRUCTIONS PRIOR TO JOB: Hole Gelled ahead to log Cement One Well

389 PIGG, 128 PTO, 122 A7 D1, 370 vac CG,

JOB SUMMARY:  
Established circulation, Pump 16661 Pdc, Pump 168F1  
Dye Marker with mud Flush Mud, then pump 65% lead cement at 12847 psi, tail cement 150 psi at 144°, 17° 9W 163°, 33F  
Mixing Halls in lead, flush pump close of cement.  
Pump 1/8 rubber plug to total depth of casing, circulating 686L return cement,  
Pressure up to 860 PSI, well held good start Floor check with wireline.  
Plug set at 1425 ft, Cement Mix 93.5cf, 56.7% C3, 6% C4, 4% C5, 0% C6  
Cement set 10.5/12.3 psi  
Hole was pre-gelled, ran no gel ahead of job.

PRESSURE SUMMARY:  
BREAKDOWN or CIRCULATING  200 psi
FINAL DISPLACEMENT  psi
ANNULUS  800 psi
MAXIMUM  psi
MINIMUM  psi
AVERAGE  psi
SIP  psi
5 MIN SIP  psi
15 MIN SIP  psi

TREATMENT RATE:  
BREAKDOWN BPM  
INITIAL BPM  
FINAL BPM  
MINIMUM BPM  
MAXIMUM BPM  
AVERAGE BPM  
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED:  

signatures

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

Rev: 12/59