WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 205-25344

County: Wilson

SE SE NE Sec. 4 Twp. 29 S. R. 17[ ]East [ ]West
2970 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from (circle one)

Lease Name: Ivan Fall

Field Name: Altoona East

Elevation: 925 ft. Kelly Bushing:

Producing Formation: Riverton

Total Depth: 1,114 ft. Plug Back Total Depth: 1,112 ft.

Amount of Surface Pipe Set and Cemented at 20 Feet

If Multiple Stage Cementing Collar Used? [ ]Yes [ ]No

If Alternate II completion, cement circulated from Surface

If yes, show depth set _______ Feet

foot depth to 1,112 ft. w/117 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: _______ bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name: [ ]

Lease Name: [ ]

Quarter: [ ]
Sec.: [ ]
Twp.: [ ]
R.: [ ]

KCC Office Use ONLY

Letter of Confidentiality Attached
[ ]

If Denied, [ ] Yes [ ] No Date: [ ]

Wireline Log Received
[ ]

Geologist Report Received
[ ]

UIC Distribution
[ ]

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, repletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [ ]

Title: [ ]

Date: [ ]

Subscribed and sworn to before me this ________ day of _______ 2001.
Notary Public: [ ]

Date Commission Expires: [ ]

CATHY CONLEY
Oklahoma County
Notary Public in and for State of Oklahoma
My commission expires June 11, 2005.
Operator Name: Devon SFS Operating, Inc.  Lease Name: Ivan Fail  Well #: 4-1

Sec. 4  Twp. 29 S. R. 17  ☑ East  ☐ West  County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

☐ Yes  ☑ No

Samples Sent to Geological Survey
☐ Yes  ☐ No

Cores Taken
☐ Yes  ☐ No

Electric Log Run
(Submit Copy)

☐ Yes  ☐ No

List All E. Logs Run:
GR, N, D, DIL, CBL

☑ Log  ■ Formation (Top), Depth and Datum  ■ Sample

Name
Top Datum
See Attachments

RECEIVED

OCT 15 2001

KOC WICHITA

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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<tbody>
<tr>
<td>Surface</td>
<td>11&quot;</td>
<td>8 5/8&quot;</td>
<td>20#/ft</td>
<td>20'</td>
<td>Portland</td>
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<tr>
<td>Production</td>
<td>6 3/4&quot;</td>
<td>4 1/2&quot;</td>
<td>9.5#/ft</td>
<td>1,112'</td>
<td>Cl &quot;A&quot;</td>
<td>117</td>
<td>Diacel Blend</td>
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</table>

CASKING RECORD  ☑ New  ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

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<tr>
<th>Purpose</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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<tr>
<td>Plug Off Zone</td>
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PERFORATION RECORD - Bridge plugs Set/Type Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>4 spf</td>
<td>1,033'-1,037'-Riverton</td>
<td>250 gl FeHCl,44,142gls.,25-2ppg,20,117lbs</td>
<td>1,037'</td>
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<td>Sand</td>
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TUBING RECORD

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<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Date of First, Resumed Production, SWD or Enhr.</th>
<th>Producing Method</th>
</tr>
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<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>978'-EOT</td>
<td>N/A</td>
<td>□ Yes  ☑ No</td>
<td>□ Flowing  ☑ Pumping  ☐ Gas Lift  ☐ Other (Explain)</td>
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Pump Testing

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<tr>
<th>Estimated Production Per 24 Hours</th>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
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<tr>
<td>N/A</td>
<td>7 Mcf</td>
<td>135 BWPD</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
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</table>

Disposition of Gas
METHOD OF COMPLETION

☐ Vented  ☑ Sold  ☐ Used on Lease
□ Open Hole  ☑ Perf.  ☐ Dually Comp.  ☐ Commingled
□ Other (Specify)
3/11/01 - 542' - 3½' Coal slight blow - gas show samples
562 - gas test - slight blow not enough to test
619 - Oswego lime - gas test 637 - 1 lb. on ½
643 - 647 - Summit - appears to be tight - gas test same.
655 - 659 - Mulkey coal - decent coal 2 ft. in middle of zone.
662 - Test same - 1 lb. on ½ - no gas in samples
784 - coal - test same
982 - 984 - Rowe - shaley
1034 - 1038 - Riverton coal - clean coal - gas in samples - test same
increase of water appears to come from coal.
1043 - Miss - gas test same
1114 - TD - test same 1 lb. on ½

Tops
Lenepah lime - 400
Altmont lime - 400
Pawnee lime - 544
Oswego lime - 618
Summit - 642
Mulkey coal - 655
Rowe coal - 986
Riverton coal 1033
Miss - 1043
**Operator:** LONGTON EXPLORATION

**Well No.:** #1  
**Lease:** Fail Legacy  
**Loc.:**  
**County:** Wilson  
**State:** KS  
**Type/Well:**  
**Depth:** 1114'  
**Hours:**  
**Date Started:** 3-6-01  
**Date Completed:** 3-8-01

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<th>Job No.</th>
<th>Casing Used</th>
<th>Bit No.</th>
<th>Type</th>
<th>Size</th>
<th>From</th>
<th>To</th>
<th>Bit No.</th>
<th>Type</th>
<th>Size</th>
<th>From</th>
<th>To</th>
<th>% Rec.</th>
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**Driller:** Tootie  
**Hammer No.:**

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**Formation Record**

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**Formations (continued):**

- Overburden
- Sandy Shale
- Lime
- Gas Test (1 lb 1/4"
- Lime (Oswego)
- Black Shale, Coal
- Lime
- Gas Test (Same)
- Limey Shale
- Lime
- Water
- Sand
- Lime
- Limey Shale
- Lime
- Limey Shale
- Lime
- Lime
- Lime
- Lime
- Lime
- Lime
- Lime
- Lime
- Lime
- Gas Test (No Gas)
- Gas Test at 1054, 1114
- T.D. 1114'
## FIELD TICKET

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<tr>
<th>DATE</th>
<th>CUSTOMER ACCT #</th>
<th>WELL NAME</th>
<th>QTR/QTR</th>
<th>SECTION</th>
<th>TWP</th>
<th>RGE</th>
<th>COUNTY</th>
<th>FORMATION</th>
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<tr>
<td>3/19/01</td>
<td>4835</td>
<td>Ivan Foil Legacy #1</td>
<td>1</td>
<td>4</td>
<td>24</td>
<td>17</td>
<td>DL</td>
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### CHARGE TO
Longton Exp

### MAILING ADDRESS

### CITY & STATE

### OWNER

### OPERATOR
Richard Wilson / legacy

### CONTRACTOR

### ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
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<td>well</td>
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<tr>
<td>5402</td>
<td>1112</td>
<td>Casing Footage</td>
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### HYDRAULIC HORSE POWER

<table>
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<tr>
<th>ACCOUNT CODE</th>
<th>QUANTITY or UNITS</th>
<th>DESCRIPTION OF SERVICES OR PRODUCT</th>
<th>UNIT PRICE</th>
<th>TOTAL AMOUNT</th>
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<tr>
<td>7125.40</td>
<td>70 lb</td>
<td>Diacel</td>
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<tr>
<td>1110.40</td>
<td>575 lb</td>
<td>Gilsenite 11.5 sf</td>
<td>211.60</td>
<td></td>
</tr>
<tr>
<td>1111.40</td>
<td>275 lb</td>
<td>Salt 55 sf</td>
<td>55.00</td>
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</tr>
<tr>
<td>1118 .40</td>
<td>4 SK</td>
<td>Prem Gel 2 In Caud</td>
<td></td>
<td></td>
</tr>
<tr>
<td>1107 .40</td>
<td>1 SK</td>
<td>Foseal</td>
<td>35.22</td>
<td></td>
</tr>
<tr>
<td>1111A</td>
<td>117 lb</td>
<td>Meta 8 Reads</td>
<td>146.25</td>
<td></td>
</tr>
</tbody>
</table>

### RECEIVED
OCT 1-5 2001

### KEE WICHITA

### STAND BY TIME | MILEAGE | WATER TRANSPORTS | VACUUM TRUCKS | FRAC SAND
<table>
<thead>
<tr>
<th></th>
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<th></th>
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<th></th>
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</thead>
<tbody>
<tr>
<td>5501</td>
<td>2 hr</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### CEMENT | PORTLAND
| 1006.90 |

### NITROGEN | DELIVERY
| 173.31 | 175.00 |

### ESTIMATED TOTAL

### CUSTOMER or AGENTS SIGNATURE

### CIS FOREMAN

### CUSTOMER or AGENT (PLEASE PRINT)

### DATE

1/7/2001

3,669.67

171299