**Well Completion Form**

**Well History - Description of Well & Lease**

Operator: OXY USA, Inc.

API No. 15: 175-21457-0001

**County:** Seward

- E/2 - SE Sec 25 Twp 31 S R 34W
- 1250 feet from S (circle one) Line of Section
- 660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

- (circle one) NE NW SW
- Lease Name: Beaty B
- Well #: 2
- Field Name: Unnamed
- Producing Formation: Chase
- Elevation: Ground: 2660
- Kelly Bushing: 2871
- Total Depth: 5850
- Plug Back Total Depth: 2859
- Amount of Surface Pipe Set and Cemented at: 1775

**Multiple Stage Cementing Collar Used?**
- Yes [x] No

If yes, show depth set

If Alternate II completion, cement circulated from

- depth to

- sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve PI)

- Chloride content NA ppm
- Fluid volume NA bbls
- Deleterious method used NA

**Location of fluid disposal if hauled offsite:**

- Operator Name: NA

**Quarter Sec Twp S R**

- 20
- 01

- East West

- 01

- Date Commission Expires: Oct. 1, 2001

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**INSTRUCTIONS:** An original or two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**Signature:**

**Title:** Capital Projects

**Date May 9, 2001**

**Subscribed and sworn to before me this 9th day of May**

**20**

**Notary Public:**

**Date Commission Expires:** Oct. 1, 2001

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**KCC Office Use Only**

- Yes Letter of Confidentiality Attached
- If Denied, Yes [x] Date: 05-21-01

- Wireline Log Received 05

- Geologist Report Received 10

- UIC Distribution
### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set(in. O.D.)</th>
<th>Weight Lbs./ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Surface</td>
<td>12 1/4</td>
<td>8 5/8</td>
<td>24</td>
<td>1775</td>
<td>C</td>
<td>510</td>
<td>2% CC</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8</td>
<td>5 1/2</td>
<td>14</td>
<td>2904</td>
<td>C</td>
<td>330</td>
<td>2% CC</td>
</tr>
</tbody>
</table>

### ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Protect Perforate</td>
<td>Top Bottom</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Protect Casing</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Plug Back TD</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Plug off Zone</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

- Bridge Plugs Set/ Type: Specify Footage of Each Interval Perforated
- Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used): Depth

- 2 shots
  - 2562-2564, 2586-2590, 2612-2618, 2668-2674
  - 2000 gals 7 1/2% HCL Acid
  - 54500 Gals 50Q N2 Foam & 1500 sxs
  - 12/20 Brady Sand.

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8</td>
<td>2706</td>
<td></td>
<td>Yes No</td>
</tr>
</tbody>
</table>

**Date of First, Resumed Production, SWD or Enh.**

- 08/03/95

**Producing Method**

- Flowing
- Pumping
- Gas Lift
- Other (Explain)

**Estimated Production Per 24 Hours**

<table>
<thead>
<tr>
<th>Oil BBLS</th>
<th>Gas Mcf</th>
<th>Water Bbls</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>157</td>
<td></td>
<td></td>
<td>42</td>
<td></td>
</tr>
</tbody>
</table>

**Disposition of Gas**

- Vented
- Sold
- Used on Lease (If vented, Submit ACO-18)
- Open Hole
- Perf.
- Dually Comp.
- Commingled
- Other (Specify)
### JOB SUMMARY

**REGION** North America  
**COUNTRY** Mid Coast USA  
**EMPL NAME** Nick Korbe  
**COMPANY** Oxy USA  
**DEPT** Cement  
**API/WW#**  
**API/WW#**  
**SEC/TWP/RIE**  
**SEC/TWP/RIE**  

**TOOL AND ACCESSORIES**

<table>
<thead>
<tr>
<th>TYPE AND SIZE</th>
<th>QTY</th>
<th>MAKE</th>
</tr>
</thead>
<tbody>
<tr>
<td>Float Collar</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Float Shoe</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Guide Shoe</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Centralizers</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Bottom Plug</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Top Plug</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Head</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Packer</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**MATERIALS**

<table>
<thead>
<tr>
<th>Treat Fluid</th>
<th>Density</th>
<th>Lb/Gal</th>
</tr>
</thead>
<tbody>
<tr>
<td>Disp. Fluid</td>
<td>Density</td>
<td>Lb/Gal</td>
</tr>
</tbody>
</table>

**HYDRAULIC HORSEPOWER**

- **Ordered**: Avg.  
- **Treated**: Used

**CEMENT DATA**

<table>
<thead>
<tr>
<th>STAGE</th>
<th>SACKS</th>
<th>CEMENT</th>
<th>BULK/1000</th>
<th>ADDITIVES</th>
<th>YIELD</th>
<th>LBS/GAL</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>25</td>
<td>Lime</td>
<td>0</td>
<td>6% Hydro</td>
<td>1.18</td>
<td>1.56</td>
</tr>
<tr>
<td></td>
<td>25</td>
<td>Cement</td>
<td>0</td>
<td>2% L.C.</td>
<td>1.07</td>
<td>1.4</td>
</tr>
</tbody>
</table>

**OPERATING HOURS**

- **Date**: 1-22-01  
- **Hours**: 12 hrs  

**DESCRIPTION OF JOB**

- CEMENT LEFT IN PIPE:  
- Prepar:  
- Frac:  
- Disp:  
- Total Volume: Gal - BBL

---

**THE INFORMATION STATED HEREIN IS CORRECT**
<table>
<thead>
<tr>
<th>CHART NO.</th>
<th>TIME</th>
<th>RATE (BPM)</th>
<th>VOLUME (BBL/GAL)</th>
<th>PUMPS</th>
<th>PRESS (psi)</th>
<th>JOB DESCRIPTION / REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>1001</td>
<td></td>
<td>0</td>
<td>0</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>1003</td>
<td>3</td>
<td>50</td>
<td>0</td>
<td></td>
<td></td>
<td>Text plugs</td>
</tr>
<tr>
<td>1013</td>
<td>31</td>
<td></td>
<td>500</td>
<td></td>
<td></td>
<td>3000 pressure</td>
</tr>
<tr>
<td>1015</td>
<td>2.5</td>
<td>30</td>
<td>30</td>
<td></td>
<td></td>
<td>Shut in rate</td>
</tr>
<tr>
<td>1419</td>
<td>1.5</td>
<td>16</td>
<td>250</td>
<td></td>
<td></td>
<td>Shut in</td>
</tr>
<tr>
<td>1423</td>
<td>1.5</td>
<td>1.5</td>
<td>500</td>
<td></td>
<td></td>
<td>Shut in</td>
</tr>
<tr>
<td>1427</td>
<td>1.5</td>
<td>0.5</td>
<td>500</td>
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<td></td>
<td>Shut in</td>
</tr>
<tr>
<td>1440</td>
<td>1.5</td>
<td>0</td>
<td>500</td>
<td></td>
<td></td>
<td>Shut in</td>
</tr>
</tbody>
</table>

**Job complete**

*Thank you*

*Nickedwrench*