KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Southern Star
Operator Contact Person: Beth Oswald
Phone: (.517) 244-8716
Contractor: Name: Mocat
License: 5831
Wellsite Geologist: Gary Boog
Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Original Comp. Date: Original Total Depth: 
- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.?)
- Docket No.

9-25-02
9-28-02
10-17-02
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30155-00-00
County: Montgomery

4617' FSL feet from S / N (circle one) Line of Section
1991' FEL feet from E / W (circle one) Line of Section

Nearest Outside Section Corner: (circle one) NE SE NW SW
Newby

Lease Name: Neodesha
Field Name: Neodesha
Producing Formation: Penn Coals
Elevation: Ground: 325' Kelly Bushing:
Total Depth: 1241' Plug Back Total Depth: 1201'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1241

If Alternate II completion, cement circulated from to 170

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: NA ppm Fluid volume: 115 bbls
Dewatering method used: empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co
Lease Name: Lentz 1 License No.: 33074
Quarter: SE Sec. 18 Twp. 31 S. R. 16 East West
County: Montgomery Docket No.: D-25956

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Engr Asst
Date: 4-8-03
Subscribed and sworn to before me this 8th day of April
Notary Public

KCC Office Use ONLY

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: 04-25-08
Wireline Log Received
Geologist Report Received
UIC Distribution
Operator Name: Dart Cherokee Basin Operating Co., LLC  Lease Name: Newby  Well #: A3-6
Sec. 6  Twp. 31  S.  R. 16  √ East  West  County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

☐ Yes  ✓ No

Samples Sent to Geological Survey

☐ Yes  ✓ No

Cores Taken

Yes  ✓ No

Electric Log Run
(Submit Copy)

✓ Yes  No

List All E. Logs Run:
High Resolution Compensated Density Neutron

Log  Formation (Top), Depth and Datum  ✓ Sample

Name  Top  Datum

See Attached

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KS

APR 10 2003

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surf</td>
<td>11&quot;</td>
<td>8 5/8&quot;</td>
<td>20'</td>
<td>Class A</td>
<td>4</td>
<td></td>
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<tr>
<td>Prod</td>
<td>6 3/4&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5</td>
<td>1224'</td>
<td>50/50 Poz</td>
<td>170</td>
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ADDITIONAL CEMENTING / SQUEEZE RECORD

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<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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<td>Perforate</td>
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<tr>
<td>Plug Back TD</td>
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<tr>
<td>Plug Off Zone</td>
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</table>

Shots Per Foot

| 4 | 1081'-83, 909.5'-911', 881.5'-884.5', 790.5'-792.5' |
| 2 | 699'-704.5' |

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Depth

| 500 gal 7 1/2" ac, 1800#sd & 184 BBL fl |
| 400 gal 15% ac, 3400#sd & 260 BBL fl |
| 300 gal 15% ac, 1600#sd & 220 BBL fl |

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
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<td>2 3/8&quot;</td>
<td>1124'</td>
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Date of First, Resumed Production, SWD or Enhr. 10/28/02

Producing Method

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<tr>
<th>Flowing</th>
<th>Pumping</th>
<th>Gas Lift</th>
<th>Other (Explain)</th>
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Estimated Production Per 24 Hours

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<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
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<tr>
<td>NA</td>
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<td>37</td>
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Disposition of Gas

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<th>METHOD OF COMPLETION</th>
<th>Production Interval</th>
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<tr>
<td>Open Hole</td>
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<td>Dually Comp.</td>
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<td>Commingled</td>
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☐ Vented  ☐ Sold  ☐ Used on Lease
(if vented, Sumd ACO-16)

☐ Other (Specify)
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<th>Job No.</th>
<th>Casing Used</th>
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### Formation Record

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# Field Ticket

**Date:** 9-27-02  
**.assertNotPresent**

**Ticket Number:** 16237

**Location:** Chanute, KS

**Company:** Consolidated Oil Well Services  
211 W. 14th Street, Chanute, KS 66720  
620-431-9210 OR 800-467-8676

**Customer Name:**  
**Account Code:**  
**Quantity or Units:**  
**Description of Services or Product:**  
**Unit Price:**  
**Total Amount:**

<table>
<thead>
<tr>
<th>Account Code</th>
<th>Quantity or Units</th>
<th>Description of Services or Product</th>
<th>Unit Price</th>
<th>Total Amount</th>
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<tr>
<td>5402</td>
<td>One</td>
<td>Cement one Well</td>
<td>500.00</td>
<td>500.00</td>
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<tr>
<td>4404</td>
<td>One</td>
<td>4½” Rubber Plug</td>
<td>35.00</td>
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<td>1111</td>
<td>450</td>
<td>Granulated Salt</td>
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<td>Gypsumite</td>
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<td>1107</td>
<td>Two</td>
<td>FLO-SEAL</td>
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<td>1738</td>
<td>One gal</td>
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<td>1118</td>
<td>3</td>
<td>Premium Gel (Included in Cement)</td>
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**Estimated Total:** 2,282.60

**Customer or Agent Signature:**  
Jim Green

**Date:** 9-27-02  
**Customer or Agent (Please Print):**  
**Date:** 180551
AFFIDAVIT

Before me, the undersigned, a Notary Public in Montgomery County, State of Kansas, on this day personally appeared Gary Boog, Sr Geologist of Dart Cherokee Basin Operating Company, LLC, of 600 Dart Road, P O Box 177, Mason, Michigan 48854-0177, to me well known, and who, after being by me duly sworn, deposes and says that:

Whereas, Gary Boog acknowledges witnessing the amount of production casing cement circulated back to the surface as noted in the attached drilling report for the well listed below:

Newby A3-6 API #15-125-30155-00-00
NW NE Sec 6 T31S-R16E, Montgomery County KS

In witness whereof, this instrument is executed this 28th day of March, 2006.

By: Gary Boog
Its: Sr Geologist

Dart Cherokee Basin Operating Company, LLC

STATE OF MICHIGAN  }
COUNTY OF INGHAM  }

Subscribed and sworn to before me this 28th day of March, 2006, by Gary Boog, Sr Geologist of Dart Cherokee Basin Operating Company, LLC on behalf of the Company.

Karen Welton
Notary Public
Ingham County, Michigan
My Commission Expires: 3-03-07

This instrument prepared by:

Beth Oswald
Dart Cherokee Basin Operating Company, LLC
P.O. Box 177
Mason, Michigan 48854-0177
DART OIL & GAS CORPORATION
DAILY DRILLING REPORT

Date: September 28, 2002

Well Name: Newby A3-6
Rig: Mocat #2

Depth or PBTD: 1241' TD, 1201' PBTD
Footage Cut: 125'

Estd Days: 3
Rot Day: 3

Ahd/Bhd: Size & Depth Last Csg: 4 1/2" @ 1224'

MW (ppg): Grad (psi/ft): Vis (Sec): WL (cc): Cl (mg/l):

Spud Date: 9-25-2002

LCM (#/BBL):

Hourly Breakdown & Additional Reporting:

1 hr trip back in hole
1 1/2 hrs drig
1/2 hr cleaned hole w/ compressor
1 1/2 hr TOH, rel rig

MI & RU Osage WL, m logs
RU Hurricane Well Serv. TTH w/ 4 1/2" guide shoe, 24'-it-1/2" insert float w/ and 43 lb new 4 1/2" 10.5#/ft 8rd limited
serv tstd to 4400 psi csg. Set csg @ 1224'. Tot of 6 centralizers, one set @ float and then one every 100'. RD
Hurricane. RU Consolidated, 7 7/8' well. Mixed and pmwd 2 sx cotton seed hulls, 25 sx gel, 14 BBL dye maker and mud
flush. Mixed and pmwd 170 sx 50/50 Poz mix w/ 5% silt, 5% sil sand, 2% gel and 1/4#sxflo-seal. Flushed pmwd.
Pmwd 4 1/2" rubber plug to 1201' PBTD. Circl to surf. 6 BBL cmt returns. Lead cmt- 60 sx 13.8 ppg, tail cmt- 110 sx 14.5
ppg. Pressed up to 500 psi in set, cmt. Checked w/ WL- plug set @ 1201'. RD.

Surveys:

<table>
<thead>
<tr>
<th>MD</th>
<th>Drift Angle</th>
<th>Direction</th>
<th>TVD</th>
<th>Vertical Section</th>
<th>Coordinates N or S</th>
<th>E or W</th>
</tr>
</thead>
</table>

Air:

CFM: PSI: RPM: ROP: Carrier: Drag: Torque:

Drilling Assembly:

<table>
<thead>
<tr>
<th>Run #</th>
<th>Size/Make</th>
<th>Type</th>
<th>Nozzles 1/32</th>
<th>Depth Out</th>
<th>Footage</th>
<th>Hours</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>6 3/4' Miss</td>
<td>hammer</td>
<td>1221'</td>
<td>1221'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Condition: good
Bit Weight: <3000
RPM: 30 - 45
PSI-GPM

Pump Liner: Stroke

BAO
Mar-06

Foreman: Gary Boog, Gary Laswell, Bob Goodman

RECEIVED
MAR 3, 2006
KCC WICHITA

Daily Mud Cost:
Total Mud Cost:
Daily Well Cost:
Total Well Cost:

$10,063.00
$17,712.00