KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 095-21856

County: Kingman

<table>
<thead>
<tr>
<th>W/2 Sw. Se.</th>
<th>Sec. 36</th>
<th>Twp. 30</th>
<th>S. R. 7</th>
<th>East</th>
<th>West</th>
</tr>
</thead>
<tbody>
<tr>
<td>716</td>
<td>2245</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

FOOTAGES CALCULATED FROM NEAREST OUTSIDE SECTION CORNER:

| (circle one) | NE | SE | NW | SW |

Lease Name: Hufford

Field Name: Maple Grove

Producing Formation:

Elevation: Ground: 1591

Total Depth: 4718

Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 228 Feet

Multiple Stage Cementing Collar Used?

If yes, show depth set _______Feet

If Alternate II completion, cement circulated from _______ Feet
depth to _________ ex cmnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ______ ppm

Fluid volume ______ bbls

Dewatering method used

Location of fluid disposal if hauled offsite

Operator Name:

Lease Name: ___________ License No: ___________

Quarter _______ Sec. _______ Twp. _______ S. R. _______ East | West

County: ___________ Docket No: ___________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ___________________________
Title: President
Date: 12/10/03

Subscribed and sworn to before me this 10 day of December, 2003.

Notary Public: ___________________________

Date Commission Expires: 03/15/10

KCC Office Use ONLY

NO Letter of Confidentiality Attached

If Denied, Yes Date:

NO Wireline Log Received

NO Geologist Report Received

NO UIC Distribution
**Drill Stem Tests Taken**

- Yes
- No

**Samples Sent to Geological Survey**

- Yes
- No

**Cores Taken**

- Yes
- No

**Electric Log Run**

- Yes
- No

**List All E. Logs Run:**

- Name
- Top
- Datum

<table>
<thead>
<tr>
<th>Formation (Top), Depth and Datum</th>
<th>Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name</td>
<td>Top</td>
</tr>
<tr>
<td>Stainaker</td>
<td>3601</td>
</tr>
<tr>
<td>Lansing</td>
<td>3778</td>
</tr>
<tr>
<td>Swope</td>
<td>3920</td>
</tr>
<tr>
<td>Hertha</td>
<td>3952</td>
</tr>
<tr>
<td>Cherokee</td>
<td>4229</td>
</tr>
<tr>
<td>Mississippi</td>
<td>4332</td>
</tr>
<tr>
<td>Kinderhook</td>
<td>4596</td>
</tr>
<tr>
<td>Simpson SS</td>
<td>4716</td>
</tr>
<tr>
<td>Total Depth</td>
<td>4718</td>
</tr>
</tbody>
</table>

**Casing Record**

- New
- Used

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>8.625'</td>
<td>24</td>
<td>228'</td>
<td>60-40 POZ</td>
<td>175</td>
<td>2% gel, 3% cc</td>
<td></td>
</tr>
</tbody>
</table>

**Additional Cementing / Squeeze Record**

- Purpose:
  - Perforate
  - Protect Casing
  - Plug Back TD
  - Plug Off Zone

**Perforation Record**

- Bridge Plugs Set/Type
- Specify Footage of Each Interval Perforated

**Acid, Fracture, Shot, Cement Squeeze Record**

- (Amount and Kind of Material Used)

**Tubing Record**

- Size
- Set At
- Packer At
- Liner Run

- Yes
- No

**Producing Method**

- Flowing
- Pumping
- Gas Lift
- Other (Explain)

**Estimated Production**

- Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

**Disposition of Gas**

- Vented
- Sold
- Used on Lease

- Open Hole
- Perf.
- Dually Comp.
- Commingled

- Other (Specify)