WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Name of Conservation Agent who supervised plugging of this well... G. D. Stough
Producing formation. Arbuckle Depth to top... 3350 Bottom... 3386 Total Depth of well... 3386 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

<table>
<thead>
<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put In</th>
<th>Pulled Out</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topaska Lime</td>
<td></td>
<td>2760</td>
<td>13 3/8</td>
<td>149</td>
<td>None</td>
<td></td>
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<tr>
<td>Lansing Lime</td>
<td></td>
<td>2009</td>
<td>8 5/8</td>
<td>1269</td>
<td>None</td>
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<tr>
<td>Arbuckle Dolomite</td>
<td></td>
<td>3309</td>
<td>59</td>
<td>3328</td>
<td>2493</td>
<td></td>
</tr>
</tbody>
</table>

Maximum Oil Production Zone 3050 to 59 was 10 GOPH 56 GOPH

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from..............feet to...

Original TD 3386 FDD 2072 - bridged hole at 3040 dumped 10 sacks cement shot pipe at 2564 and 2476 5/4 pipe started and was pulled - mudded hole to 1260 set plug and dumped 10 sacks cement-mudded hole to 200 feet set fresh water plug at 200 and cemented with 10 sacks. Mudded hole to top and cemented to bottom of cellar with 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to G. A. Young.
Address: Box 35, Gorham, Kansas

STATE OF Kansas
COUNTY OF Russell
G. A. Young (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. A. Young
Field Supt
Box 35, Gorham, Kansas

SUBSCRIBED AND SWORN TO before me this 5th day of August, 1947.

My commission expires 12 - 31 - 49

4-45-60
Cored - 31 ft recovery Whetby Light Tan Crystalline Dolomite some very fine crystalline spot to trace of calcite in chalk - 8% of good saturation - some spotted saturation porosity

Ran Schlumberger survey, ran 2 5/8 intermediate and 5 1/2 oil strings. Rigged up cable tools, drilled plug cleaned to bottom 4 hour test on all 1 GPM+.

Acidized with 500 gallons with 5 feet Jelsen on bottom took 10 hours, max. pressure 1000. Densa Calen Dolomite cored, no recovery Savg test 1000 GPM, trace water.

Acidized with 500 gallons took 18 min., max. pressure 500. Savg test after head off 1000 2-1/2" BHP.

Dolomite carried 2' Rec., dense gray, no oil show. Tested 100 GPM or water increase.

Dolomite, dense, gray-cored approx. 1' Rec.

Red & Green Shale-Cored

Dolomite with Shale-Strata (2441-2)

Core3

Role Saging - Cleaned out

Green Shale, Dolomite Streaks

Cored

No increase in fluids

Green Shale & Lime-Cored Test 1000 1500 GPM

Green Shale & Lime-Cored Water increased from 1 to 5 GPM 3786 to 78

Cored 3776-39 Dolomite, 3560-52 Tanee Sandy Dolomite 3346-52 Cherty Fossiliferous Dolomite 2000' Water in hole

Plugged back to 3800 with crushed rock, cement and sand.

Perforated zone 3247 to 48 with 8 Lame Wells Shots -6 hour test 5 GPM BHP, Acidized zone 3247-48 with 250 gal. took acid 6 hours max. pressure 1250 Savg test no increase. Ran performed 3248-56 with 35 shots -12 hour test 2 BHP. Plugged back from 3246 to 3252 with rock and cement perforated 3188 to 39 with 49 shots, as show. All 500 gal. took acid 20 min. max. pressure 1000 broke to 350-15 hour savg test 1750 GPM no oil FS from 3206 to 3161 with rock and cement perforated 3142 to 14 with 15 shots - 6 hour test 2 BHP No oil. Acidized with 500 gallons took acid 25 min. max. pressure 750 broke to 300 12 hour savg test 8 BHP no oil FS from 3111 to 3072 with rock cement perforated zone 3060-56 with 50 shots. Hole tested dry as 500 gallons max. pressure 250 broke to 230, took acid 10 min. - six hour test 36 GPH 6 GPH corrected oil gravity 28.2.

Acidized zone 3000 to 38 with 2000 gallons max. pressure 200, no break. Tested 10 GPH 5000 GPH TD 3286 P BD 3072

Location Steked 4 3 47

Date First Work 5 12 47

Drilling commenced 6 22 47

Drilling completed 7 8 47

Dry Hole Completion 7 15 47

\[\text{Location Steked 4 3 47}
\text{Date First Work 5 12 47}
\text{Drilling commenced 6 22 47}
\text{Drilling completed 7 8 47}
\text{Dry Hole Completion 7 15 47}\]
# STANOLIND OIL AND GAS COMPANY
## WELL RECORD

**Leod**

- **Lease**: LACOSTE
- **Location of Well**: NORTH 1/2, SOUTH 1/2, EAST 1/2, WEST 1/2
- **Eastern Section**: 25
- **County**: Travis
- **State**: Texas
- **Elevation**: 1300
- ** Rotary Drilling**: Yes
- **Operated by**: Stanford Oil & Gas

<table>
<thead>
<tr>
<th>Oil or Gas Sands or Zones</th>
<th>Name</th>
<th>From</th>
<th>To</th>
</tr>
</thead>
<tbody>
<tr>
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</table>

<table>
<thead>
<tr>
<th>Water Sands</th>
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<th>To</th>
<th>Water Level</th>
<th>Name</th>
<th>From</th>
<th>To</th>
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## Casing Record (Over-all Measurement)

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## Liner-Screen Record

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## Cementing Record

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## Mudding Record

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<th>Cement</th>
<th>Method</th>
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<tr>
<td>10 3/4</td>
<td>148</td>
<td>14A</td>
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</table>

## Plugging

- **File Sec**: 12-1
- **LINE**: 19
- **BOOK**: 12
- **PLUGGING**: 1

- **Number of Well Plugs Used**: 8-6-47

### IF 50, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

- Rotary Tools were used from 0 to 1480 feet, and from 1853 to 1855 feet.
- Cable tools were used from 1855 to 1856 feet, and from 1856 to 1857 feet.

### 24-HOUR PRODUCTION OR POTENTIAL TEST

- **Final Test 10 GMT 8 09 1947 on 2 8 47**

### IF GAS WELL, CUBIC FEET PER 24 HOURS

- **Pressure**: 1540
- **Plugs**: 8-6-47
- **WATER**: 2400
- **MPH**: 0
- **LBS. PER SQUARE IN.**
- **LBS. PER SQUARE IN.**

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**SUBSCRIBED AND SWORN TO BEFORE ME THIS 29 DAY OF JUNE, 1947**

**My Commission Expires**