STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner: Cities Service Oil Co.  Address: Bartlesville, Oklahoma
( Applicant)
Lease (Farm Name): Adams "C"
Well Location: 990'E 990'E of center Sec. 33 Twp. 8 Rge. (E) - (W)16
Well No.: 1

County:   Books:  Field Name (if any): Laton
PBTID 3165'  Total Depth: 3295'  Oil x Gas  Dry Hole

Was well log filed with application? Yes  If not, explain: attached

Date and hour plugging is desired to begin as soon as possible.
Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner: J. W. Young
Address: c/o Cities Service Oil Co., Box 515, Plainville, Kansas

Plugging Contractor: no contractor
Plugging Contractor's License No.
Address

Invoice covering assessment for plugging this well should be sent to:
James Porter, Cities Service Oil Co.  Address: Box 553, Russell, Kansas.

and payment will be guaranteed by applicant.

RECEIVED
STATE CORPORATION COMMISSION

Applicant or Acting Agent

Date: May 25, 1955

PLUGGING
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STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION

211 N. Broadway
May 27, 1955

Well No. 1
Lease Adams #C
Description SE NW SE 33-8-16W
County Rooks
File No. 122-30

Cities Service Oil Co.
Box 553
Russell, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. P. ROBERTS

cc: District Plugging Supervisor
Company: Cities Service Oil Co.  
Well No.: 1  
Farm: Adams "C"  

Location: 990' South and 990' East of Center  
Sec. 33, T. 8, R. 16W  

Elevation: 1951' (1949)  
County: Rooks  
State: Kansas  

Drlg. Comm. 6/15/47  
Contractor: Holm Drilling Co.  

Drlg. Comp. 6/26/47  
Acid: 1000 gal. 3068-73', 2000 gal 3095-3116, 2000 gal 3128-52 7/30/47  

T.D. 3295'; PBTD 3165'  
Initial Prod. Swab 32 oil, 18 water, 24 hrs. 8/3/47.  

Casing Record:  
8-5/8" @ 220' w/125 sx. cement  
4 1/2" @ 3295' w/125 sx. cement  

Formation Record:  
Clay and shells 0-40  
Shale and shells 435  
Sand and shells 455  
Shale and shells 510  
Sand and shale 765  
Shale and lime 830  
Sandy shale 870  
Sand 940  
Red shale and shells 1228  
Anhydrite 1258  
Shale and shells 1675  
salt, shale, shells 1725  
Lime and shale 1880  
Shale 1915  
Lime and shale 2280  
Lime 2310  
Lime and shale 2550  
Shale and shells 2605  
Lime and shale 2745  
Shale and shells 2835  
Lime 2900  
Lime and shale 2945  
Lime 2970  
Lime and shale 2999  
Lime 3104  
Lime and shale 3120  
Lime broken 3131  
Lime soft 3136  
Lime broken 3147  
Lime 3250  
Lime broken 3275  
Shale 3290  
Lime 3295 T.D.  

Corr. Top Lansing 3068'  
Penetration 227'  
Total Depth 3295'  

Drilled cement to 3278 1/2 S.L.M.  
Perf. 27 shots 3260-68 show oil.  
Perf. 18 shots 3227-32  
Perf. 34 shots 3172-82: 350' water in 3 hrs.  
Set Lane-Wells plug 3165-68'.  

16 gallons water and 2 gallons oil per hours.  

7-7/8" Rotary Hole.  

10/17/51 Plugged back to 3035' with 8 1/2 sx. cement. T.A.