STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner
Cities Service Oil Co.

Address
Bartlesville, Oklahoma

(Applicant)

Lease (Farm Name)
Adams "P"

Well No.
3

Well Location
NE NE of S/2 CS/2 NE NE Sec. 32 Twp. 8 Rge. (E) - (W) 16

County

Books

Field Name (if any)
Laton

PBT
3242'

Total Depth
3265

Oil x Gas
Dry Hole

Was well log filed with application?
Yes
If not, explain:
attached

Date and hour plugging is desired to begin
as soon as possible.

Plugging of the well will be done in accordance with the Rules and Regulations
of the State Corporation Commission.

Name of the person on the lease in charge of well for owner
J. W. Young, c/o

Address
Cities Service Oil Co., Box 515

Plainville, Kansas

Plugging Contractor
no contractor

Plugging Contractor's License No.

Address

Invoice covering assessment for plugging this well should be sent to

James Porter, Cities Service Oil Co.

Address
Box 553, Russell, Kansas.

and payment will be guaranteed by applicant.

Applicant or Acting Agent

Date
May 25, 1955

PLUGGING
FILE SEC 531-8 1/6b
BOOK PAGE 422 LINE 32
Well No. 3
Lease Adams "B"
Description CS/2 NE NE 33-8-16W
County Books
File No. 122-37

Cities Service Oil Co.
Box 553
Russell, Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: J. P. ROBERTS

cc: District Plugging Supervisor
Company: Cities Service Oil Co.  
Well No. 3  
Farm: Adams "B"  

Location: 990' South and 710' West of NE Corner  
Sec. 33-T. 8-R.-16W  

Elevation: 1903 (1901)  
County: Rooks  
State: Kansas  

Drlg. Comm. December 1, 1949  
Contractor: Lohmann-Johnson Drlg. Co., Inc.  

Drlg. Comp. December 12, 1949  
Acid: 5,000 gals. (see below)  

T.D. 3265'  
Initial Prod: pumped 14 oil, 6 water, 24 hrs. (2-10-50)  
PBDT 3242'  

Casing Record:  
8-5/8" @ 305' cem. 150 sx cement  
4-1/2" @ 3265' cem. 175 sx cement  

FORMATION RECORD:  
shale and shells 0-306  
sand and shale 627  
sand and iron 663  
shale and shells 739  
sand 850  
shale and shells 1130  
shale 1170  
anhydrite 1205  
shale and shells 1268  
shale 1557  
shale and lime 1740  
shale and shells 1915  
broken lime 1983  
lime 2114  
lime and shale 2175  
lime 2180  
sand and shells 2267  
sand and lime 2445  
broken lime 2520  
shale and lime 2603  
broken lime 2684  
lime and shale 2780  
lime 2840  
lime and shale 2873  
lime 3265  

Top Heebner 2975'  
Top Dodge 2996'  
Top Lansing 3016'  
Penetration 249'  
Total Depth 3265'  

Drilled cement to 3242' SLM.  

Perf. 31 shots 3227-3236'  
Perf. 30 shots 3180-88'  
Perf. 31 shots 3082-90'  
Perf. 19 shots 3073-78'  
Perf. 54 shots 3054-68'  
Perf. 24 shots 3035-41'  
Perf. 24 shots 3023-29'  
Perf. 24 shots 3014-20'  
Perf. 22 shots 2993-99'  

Acidizing Record 12/19/49.  
750 gals. 3227-36'  
750 gals. 3180-88'  
2000 gals. 3054-90'  
1000 gals. 3014-41'  
500 gals. 2993-99'  

SLOPE TESTS (ACID BOTTLE):  
500' OK  
1000' OK  
1500' OK  
2000' OK  
2500' OK  
3000' OK  

7-7/8" Rotary Hole.