KANSAS CORPORATION COMMISSION RECEIVED
OIL & GAS CONSERVATION DIVISION MAY 17 2006
WELL PLUGGING RECORD Form CP-4
KCC WICHITA
K.C.C. 5-19-06
Lease Operator: Resource Operations, Inc.
Address: P.O. Box 9487, Tulsa, OK 74157-0487
Phone: (918) 446-6114 Operator License #: 30364
Type of Well: Oil
Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Subsurface, Other) (If SWD or ENHR)
The plugging proposal was approved on: April 21, 2006 (Date)
by: Virgil Clothier (KCC District Agent's Name)
Is ACO-1 filed? No
If not, is well log attached? Yes
Producing Formation(s): List All (If needed attach additional sheet)
Arbuckle
- Depth to Top: 3268'
- Depth to Top: 3271'
- T.D.: 3394'

Casing Record (Surface Conductor & Production)

<table>
<thead>
<tr>
<th>Formation</th>
<th>Content</th>
<th>From</th>
<th>To</th>
<th>Size</th>
<th>Put In</th>
<th>Pulled Out</th>
</tr>
</thead>
<tbody>
<tr>
<td>Arbuckle</td>
<td>O.W.G.</td>
<td>304'</td>
<td>9-5/8</td>
<td>3421.339'/4-1/2</td>
<td></td>
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</tbody>
</table>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Bond log was run after well was cleaned up, and it was determined that casing was parted @1570'. Plugging orders were as follows: Casing was perforated w/2 spf @ 1540', 1300', 1000', 355'. 1540' - 25 sacks, 1300' & 1000' - 35 sacks each, 355' cement was circulated. Total 275 sks. Mr. Clothier was in attendance.

Mike's Testing & Salvage
Resource Operations, Inc.
License #: 30364
KCC 5-19-06
Address: P.O. Box 9487, Tulsa, OK 74157-0487

Name of Party Responsible for Plugging Fees: Resource Operations, Inc.
State of Kansas County, Ellsworth, ss.
Mike Harmon (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and that the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Mike Harmon
(Address) P.O. Box 9487, Tulsa, OK 74157-0487

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202