API NO. 15- 119-10016-0607
County Meade
Production Form
- C - SW - NE Sec. 2 Twp. 33S Rge. 30 X N
1902 Feet from S/N (circle one) Line of Section
1980 Feet from E/W (circle one) Line of Section
Feetages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
Lease Name STEVENS (MORROW) UNIT  Well # SMU 207
Field Name STEVENS
Producing Formation MORROW
Elevation: Ground 2720' KB 2727'
Total Depth 5840' PBTD 5781'
Amount of Surface Pipe Set and Cemented at 1609' (exist) Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set__Feet
If Alternate II completion, cement circulated from__Feet
depth to __sx cmtr.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name
Quarter Sec. Twp. S Rge. E/W
County

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, repletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature__
Title Vice-President, Operations Date 05/13/04
Subscribed and sworn to before me this 24th day of May, 2004.
Notary Public
Date Commission Expires September 19, 2007

K.C.C. OFFICE USE ONLY
C Letter of Confidentiality Attached
C Geologist Report Received
 Distribution

KCC OFFICE USE ONLY
KGS Plug Other
(Specify)

Form ACO-1 (7-91)
**SIDE TWO**

Operator Name PETROSANTANDER (USA) INC  Lease Name STEVENS (Morrow) UNIT  Well # SMU 207  County MEADE

Sec: 2  Twp. 33S Rge. 30  □ East  □ West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  □ Yes  □ No  □ Log Formation (Top), Depth and Datums  □ Sample Name  □ Top  □ Datum

Samples Sent to Geological Survey  □ Yes  □ No  Electric Log Run  □ Yes  □ No

Cores Taken  □ Yes  □ No  (Submit Copy.)  List ALL E Logs run  NO LOGS RUN (WELL PLUGGED)

---

**CASING RECORD**  □ New  □ Used  □ Existing

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface/exist</td>
<td>none/existing</td>
<td>13-3/8&quot;</td>
<td>unknown</td>
<td>1609'</td>
<td></td>
<td>700</td>
<td></td>
</tr>
<tr>
<td>Production/exist</td>
<td>none/existing</td>
<td>5-1/2&quot;</td>
<td>unknown</td>
<td>5828'</td>
<td></td>
<td>600</td>
<td></td>
</tr>
</tbody>
</table>

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Protect Casing</td>
<td>2790' / 3439'</td>
<td>Class A/Class A</td>
<td>100 / 150</td>
<td>2% cc / neet</td>
</tr>
<tr>
<td>Plug Back To</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Shots Per Foot**  
PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Perforate</th>
<th>Type</th>
<th># Sacks</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>3 (Existing)</td>
<td>5674'-5677'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>3 (Existing)</td>
<td>5684'-5702'</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CIBP</td>
<td>(New) 5600'</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**TUBING RECORD**  
Size  Set At  Packer At  Liner Run  □ Yes  □ No

Date of First, Resumed Production, SWD or Inj  . Producing Method  □ Flowing  □ Pumping  □ Gas Lift  □ Other (Explain)

Estimated Production Per 24 Hours  
Oil  Bbls.  Gas  Mcf  Water  Bbls.  Gas-Oil Ratio  Gravity

Disposition of Gas:  □ Vented  □ Sold  □ Used on Lease  (If vented, submit ACO-18.)  

METHOD OF COMPLETION  
□ Open Hole  □ Perf.  □ Dually Comp.  □ Commingled  
□ Other (Specify)  

**RECEIVED**

JUN 01 2004

KCC WICHITA
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature

DATE: 7-23-01
SEC. TWP. RANGE
LEASE: SMV WELL # 207 LOCATION: Plains 33 14 E 1/4

CONTRACTOR: Post & Martinez
TYPE OF JOB: squeeze
HOLE SIZE: T.D.
CASING SIZE: 5½ - 15½ DEPTH: 2687
TUBING SIZE: 5½ DEPTH: 2687
DRILL PIPE: DEPTH: 2687
TOOK: packer MINIMUM: 1500 MEAS. LINE: SHOE JOINT
Cement LEFT IN CSG: 2790 - 2439
PERFS.: 8 AALs Fresh

EQUIPMENT
PUMP TRUCK: # 345 CEMENTER: Justin Davi
HELPER: Jack Langenhard
BULK TRUCK: # 340-342 DRIVER: Kevin Congrove

REMARKS:
[Details of the job are filled in, including measurements and calculations.]

CHARGE TO: Petrosantander USA

To Allied Cementing Co., Inc.

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SIGNATURE
ALLIEL CEMENTING CO., INC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

DATE: 9-26-04

CONTRACTOR: Eagle Well Services

OWNER: Same

CEMENT
AMOUNT ORDERED: 1505 Ks, 60/40, 80/20, 80/20
1505 Ks, 80/40, 80/20

COMMON: 91/5 Ks
POZMIX: 54/5 Ks
GEL: 3/5 Ks
CHLORIDE: 7 Ks

HANDLING: 158, 80 Ks, 11 Ks
MILEAGE: 0.5% per mile

TOTAL: 1469

REMARKS:

Thank you.

CHARGE TO: PetroSantander (USA) Inc.

SERVICE

DEPTH OF JOB: 1860'
PUMP TRUCK CHARGE: 475'
EXTRA FOOTAGE: 
MILEAGE: 
PLUG: 
WASTE, TIME 1180, 100%: 400'
TOTAL: 875

RECEIVED
JUN 01 2004

FLOT EQUIPMENT

KCC WICHITA

TOTAL

TAX

TOTAL CHARGE

DISCOUNT

IF PAID IN 30 DAYS

SIGNATURE: Ron Kress

PRINTED NAME

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: Ron Kress

PRINTED NAME: Ron Kress
REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

DATE 2-25-04 Sec. 2 TWP. 33S RANGE 30W Called out 1200 PM
JOB START 3:45 PM

CONTRACTOR: Eagle Well Services
OWNER: Same

TYPE OF JOB: OLD HOLE

CEMENT
AMOUNT ORDERED: 1500

COMMON 8 25
POZMIX 5 25
GEL 10 9
CHLORIDE 0

HANDLING: 1.15

MILEAGE: 0.54 PER SK/MI

SERVICE

DEPT OF JOB: 475' 6" 0
EXTRA FOOTAGE: 95 0 122'

plug: 0

FLOAT EQUIPMENT

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

TO ALLIED CEMENTING CO., INC.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: [signature]

PRINTED NAME: [name]
Well: SMU 207 (Holmes 4)
PLUGGED WELL
C SW NE Section 2 -T33S-R30W
Meade County, KS

Location: 1992' FNL, 1980' FEL
Elevation: GL = 2720', KB = 2727'
API # - 15-119-10016
AFE # - 1814

Depth (ft)

40'

500'

Lansing 4526'
Marmaton 5164'
Cherokee 5320'
Atoka 5468'
Morrow Sh 5638'
Morrow Sd 5646'
Mississippi 5705'
TD 5840'

Surface Casing and Cement
5-5/8' Casing
ctn w/7000 lb
04-11-56

Top of Casing
shells at
2080'
2160'
2230'
02-25-04

Production Casing
Casing patch set @ 2797'
66 3/4 5 1/2 15.5# DISCO RGIII ceg
06-14-01

Perfs @ 3 spf (9)
Morrow 5674' - 5677'
05-09-56
Perfs @ 3 spf (54)
Morrow 5684' - 5702'
05-09-56

Production Casing and Cement
5 1/2' casing
ctn w/5000 lb
05-03-56

Rig: Nye & Shell
Spud Date: 04-03-55
TD: 05-02-56
Rig Release: 04-22-56
First Production: 03-22-56

Flooding
10 ac 60/40 cmt
02-26-04

Flooding
40 ac 60/40 cmt
02-26-04

Flooding
60 ac 60/40 cmt
02-26-04

Squeeze 100 ac Class A w/2% ac
07-23-01

Squeeze 2797
200 ac Class A cement
09-15-03

Top of Old Casing

Square Squeezes
Squeeze 2875-3258
100 ac Class A w/2% ac
01-28-03

Squeeze 3298
75 ac Class A cement
09-22-03

TOC

CIBP
w/7.xx cmt
02-23-04

Additive Morrow
1500 gal. 11.3% MCA w/2% MCA
Flash: 1420 gal
Max. Rate: 2.3 bpm @ 750 psig
Max. Pressure: 900 psi
ISIP: 200 psig
Total Load: 59 bbls
08-06-02

CIBP cleaned out to
07-18-01

PTID

5770'

5781'

5828'

5849'

5900'

5900'

5900'

5900'
PETROSANTANDER (USA) INC.

WELL NAME: SMU 207  
REPORTED BY: RON KREGER  
OBJECTIVE: PLUG & ABANDON  
RTD: 5840'  
PBTGD: 57'8"  
PERFS: 5674'-77', 5694'-5702'  

OPERATIONS DATE: FEB 23, 24, 25, 26, & 27, 2004  
REPORT DAY: 1, 2, 3, 4, & 5  
CSG. SIZE: 5 1/2"  
TBG. SIZE: 2 7/8"  
FORMATION: MORROW  

24 HOUR SUMMARY: PATCH @ 2797'

2-23-04  MIRU EAGLE WELL SERVICES. THREW TBG. & RET. HEAD.

DID NOT GET OVER RBP. WASH OVER RBP W/NICHOLS PRESS. TRUCK.

TOH W/RBP & TBG. LAYING DOWN.

2-24-04  MOVE TBG. OFF LOCATION & DIG OUT BRADEN HEAD.

TO DO WIRELINE WORK & PLUG TOMORROW.

2-25-04  MIRU LOG TECH, THREW W/CBP. SET @ 5600' W/2 SKS CEMENT.

FREEPOINT CSG. (1500' = 1000% FREE) (2000' = 1000% FREE) (2313' = 60% FREE) (2404' = 45% FREE) (2535' = 20% FREE)

TOOK 1ST SHOT @ 2258', WORKED CSG., WOULD NOT COME LOOSE.

TOOK 2ND SHOT @ 2180', WORKED CSG., DID NOT GET OFF TOH

TOOK 3RD SHOT @ 2160', WORKED CSG., WOULD NOT COME FREE.

TOOK 4TH SHOT @ 2000', WORKED CSG., WOULD NOT COME FREE.

TOOK 5TH SHOT @ 1900' CSG. CAME FREE.

TOH W/1 JT. SD DUE TO DARKNESS.

2-26-04  MIRU ALLIED CEMENT, NICHOLS, DILLCO.

1680' FS, PUMPED 300# HULLS, 25 SKS CEMENT.

TOH W/CSG. TO 1620' FS BTM SURFACE CSG. LOADED HOLE W/MUD.

PUMPED 80 SKS CEMENT.

TOH TO 500' FS, PUMPED 40 SKS CEMENT.

TOH TO 40' FS, PUMPED 10 SKS CEMENT. WITNESS BY JIM HOLLAND KCC, DODGE CITY, KS.

2-27-04  RDMO EAGLE WELL SERVICES. MOVE CSG. TO YARD, DIG OUT & CUT OFF

BRADEN HEAD. COVER PIT, INSTALL GUARD AROUND FLOW LINES.

JOB COMPLETED  WEL P&A

DAILY COST SUMMARY:

<table>
<thead>
<tr>
<th>VENDOR</th>
<th>SERVICE</th>
<th>COST</th>
</tr>
</thead>
<tbody>
<tr>
<td>EAGLE</td>
<td>SERVICE UNIT</td>
<td>$8,700.00</td>
</tr>
<tr>
<td>SAM'S</td>
<td>SERVICE &amp; TOOLS</td>
<td>$1,200.00</td>
</tr>
<tr>
<td>PAUDA</td>
<td>LABOR</td>
<td>$2,800.00</td>
</tr>
<tr>
<td>NICHOLS</td>
<td>WATER &amp; MUD</td>
<td>$5,600.00</td>
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<tr>
<td>ALLIED</td>
<td>CEMENT</td>
<td>$2,800.00</td>
</tr>
<tr>
<td>DILLCO</td>
<td>VAC TRUCK</td>
<td>$1,300.00</td>
</tr>
<tr>
<td>LOG TECH</td>
<td>WIRELINE</td>
<td>$3,500.00</td>
</tr>
</tbody>
</table>

DAILY COST: $25,200.00

PREVIOUS COST:

COST TO DATE: $25,200.00