Operator: License #: 5146  
Name: Rains & Williamson Oil Co., Inc.  
Address: 220 W. Douglas, Suite 110  
City/State/Zip: Wichita, KS 67202  
Purchaser:  
Operator Contact Person: Juanita Green  
Phone: (316) 265-9686  
Contractor: Name:  
License:  
Wellsite Geologist:  
Designate Type of Completion:  
___ New Well  X Re-Entry  ___ Workover  
___ Oil  SWD  ___ SIOW  ___ Temp. Abd.  
___ Gas  ENHR  ___ SIGW  
___ Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Rains & Williamson Oil Co., Inc.  
Well Name: Rankin #2  
Original Comp. Date: 10/24/83  Original Total Depth: 3350'  
___ Deepening  ___ Re-perf.  X Conv. to 461492S NW  
___ Plug Back  ___ Plug Back Total Depth  
___ Commingled  Docket No.  
___ Dual Completion  Docket No.  
X Other (461492S NW)  Docket No. E-26,253  
4/5/06  4/6/06  4/6/06  Spud Date or Recompletion Date  
Date Reached TD  Completion Date or Recompletion Date  
API No. 15 - 167-22,231 00-00 00-00  
County: Russell  
NE  SW  SW  Sec. 32  Twp. 13 S. R. 12  □ East □ West  
990 feet from ( ) N (circle one) Line of Section  
4440 feet from ( ) S (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE  NW  SW  
Lease Name: Rankin  Well #: 2  
Field Name: Bunker Hill  
Producing Formation: Lansing/Kansas City  
Elevation: Ground: 1832  Kelly Bushing: 1837  
Total Depth: 3350  Plug Back Total Depth: 3269  
Amount of Surface Pipe Set and Cemented at: 278 Feet  
Multiple Stage Cementing Collar Used? □ Yes □ No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
foot depth to: w/ sx cmt.  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Clay content: ppm  Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name:  License No.:  
County:  Docket No.:  

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: Juanita B. Green  
Title: President  Date: 4/10/06  
Subscribed and sworn to before me this 10th day of April  
2006  
Notary Public: Patricia A. Thome  
Date Commission Expires: June 18, 2009  

KCC Office Use ONLY  

Letter of Confidentiality Received  
If Denied, Yes □ Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution
Operator Name: Rains & Williamson Oil Co., Inc.  
Dee Name: Rankin  
Well #: 2
Sec.: 32  Twp.: 13  S.R.: 12  East  West  County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach Additional Sheets)

Samples Sent to Geological Survey

Cores Taken

Electric Log Run  
(Submit Copy)

List All E. Logs Run:

*Convert well to Injection Well.

---

**CASING RECORD**  
X New  Used

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size casing Set (in O.D.)</th>
<th>Weight Lbs. / FT</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24#</td>
<td>278'</td>
<td>Sunset</td>
<td>175</td>
<td>500 gallon mud flush</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>4 1/2&quot;</td>
<td>10 1/2#</td>
<td>3349'</td>
<td>Common</td>
<td>150</td>
<td></td>
</tr>
</tbody>
</table>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD** - Bridge Plugs Set/Type  
Specify footage of each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Used old perforations</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>2980–2984</td>
</tr>
<tr>
<td></td>
<td>3000–3004</td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Displaced annulus with fresh treated water.</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>2946'</td>
<td>2946'</td>
<td></td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Enhr. . .

After State Approval

Producing Method

<table>
<thead>
<tr>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

Disposition of Gas

METHOD OF COMPLETION

Production Interval

<table>
<thead>
<tr>
<th>Vented</th>
<th>Sold</th>
<th>Used on Lease (If vented, Submit ACO-18)</th>
<th>Open Hole</th>
<th>Perf.</th>
<th>Dually Comp.</th>
<th>Commingled</th>
<th>Other (Specify)</th>
</tr>
</thead>
</table>