API No. 15: 185-23250-00-00

County: Stafford

Stock NW, NW Sec. 34, Twp. 24 S, R. 12, East X-West:

660 feet from S (circle one) Line of Section
660 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Corner:

(cycle one) NE SE NW SW

Lease Name: McMillian

Well #: 4

Field Name:

Producing Formation:

Elevation: Ground: 1876

Kelly Bushing: 1881

Total Depth: 3652

Plug Back Total Depth: 3640

Amount of Surface Pipe Set and Cemented at 260 Feet

Multiple Stage Cementing Collar Used?

Yes [ ]

No [ ]

If yes, show depth set ________ Feet

If Alternate II completion, cement circulated from ________ Feet

feet depth to ________ w.l. ________ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content ________ ppm

Fluid volume ________ bbls

Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:

Operator Name:

License No.:

Lease Name:

Quarter Sec. Twp. S. R. ________ East ________ West

County: ________

Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joel Anderson

Title: Geologist

Date:

Subscribed and sworn to before me this _______ day of ________.

Notary Public:

Date Commission Expires: 3-17-05

KCC Office Use ONLY

NO

Letter of Confidentiality Attached

If Denied, Yes [ ] Date:

BONITA DANNER

Wireline Log Received

STATE OF KANSAS

Geologist Report Received

My Appt. Exp.: 3-11-05

UIC District
Operator Name: Key Gas Corp. Lease Name: McMillan Well #: 4
Sec. 34 Twp. 24 S. R. 12 X East X West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)
☐ Yes ☑ No

Samples Sent to Geological Survey
☑ Yes ☐ No

Cores Taken
☐ Yes ☑ No

Electric Log Run
(Submit Copy)
☑ Yes ☐ No

List All E. Logs Run:
☑ Dual Induction
☑ Dual Porosity

☑ Log Formation (Top), Depth and Datum
☐ Sample

Name
Top Datum
Topeka 3026
Heebner 3360
Toronto 3374
Lansing 3510

CASING RECORD
☐ New ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacs Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 ½</td>
<td>8 5/8</td>
<td>24</td>
<td>260</td>
<td>common</td>
<td>250sx</td>
<td>3% cc</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8</td>
<td>4 1/2</td>
<td></td>
<td>3640</td>
<td>common</td>
<td>200</td>
<td></td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>3374-3380</td>
<td>500 gal hcl</td>
</tr>
<tr>
<td>4</td>
<td>3026-3032</td>
<td>500 gal hcl</td>
</tr>
<tr>
<td>4</td>
<td>2978-2986</td>
<td>500 gal hcl</td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

Date of First, Resumed Production, SWD or Enh.

Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas

☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-12.) ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

METHOD OF COMPLETION

Production Interval
# Treatment Report

**Date:** 8-28-04  
**District:** 6B  
**Well Name & No.:** Key Gas Corporation  
**Location:** McMillan Field  
**County:** Stafford  
**State:** KS  
**Volume:** 1240 bbl  
**Depth:** 260 ft  

<table>
<thead>
<tr>
<th>Company, Representative</th>
<th>Mark Ogman</th>
<th>Treater: A.B. Curtis</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Time</th>
<th>Pre-Charge</th>
<th>Total Time</th>
<th>Remarks</th>
</tr>
</thead>
<tbody>
<tr>
<td>1200</td>
<td></td>
<td></td>
<td>On Location</td>
</tr>
</tbody>
</table>

- **253' + 85' || 243'**
- **Mix 253.5 bbl Common 33 CC**
- **Displace**
- **Wash Up On Top Of**
- **Plug Down**
- **Cement 13/4 Circulate**
- **Plug Down @ 1930**

**REMARKS**

**Received:** Kansas Corporation Commission  
**Aug 5, 2005**  
**Conservation Division**  
**Wichita-KS**
This order must be signed before work is commenced.

<table>
<thead>
<tr>
<th>CODE</th>
<th>QUANTITY</th>
<th>DESCRIPTION</th>
<th>UNIT</th>
<th>COST</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>45</td>
<td>Milpore Pump Truck</td>
<td></td>
<td>2.50</td>
<td>112.50</td>
</tr>
<tr>
<td>88</td>
<td>1</td>
<td>Pump Charge</td>
<td></td>
<td>500</td>
<td>500.00</td>
</tr>
<tr>
<td>88W</td>
<td>1</td>
<td>8 1/4 Wooden Plug</td>
<td></td>
<td>85</td>
<td>85.00</td>
</tr>
<tr>
<td></td>
<td>250</td>
<td>Common</td>
<td></td>
<td>7.50</td>
<td>1787.50</td>
</tr>
<tr>
<td></td>
<td>9</td>
<td>Calcium Chloride 35%</td>
<td></td>
<td>25.00</td>
<td>225.00</td>
</tr>
<tr>
<td>D10</td>
<td>250</td>
<td>Bulk Charge</td>
<td></td>
<td>1.00</td>
<td>250.00</td>
</tr>
<tr>
<td>D1</td>
<td>1</td>
<td>Bulk Truck Miles</td>
<td></td>
<td>0.85</td>
<td>449.44</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Process License Fee on</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

TOTAL BILLING: 3409.44

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative: A.G. CURTIS
Station: GB

Mark Dipman
Well Owner, Operator or Agent

NET 30 DAYS
<table>
<thead>
<tr>
<th>TIME</th>
<th>TUBING</th>
<th>CASING</th>
<th>PRESSURES</th>
<th>REMARKS</th>
</tr>
</thead>
<tbody>
<tr>
<td>14:10</td>
<td></td>
<td></td>
<td></td>
<td>ON LOCATION</td>
</tr>
<tr>
<td></td>
<td>Work on Water Pump</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>No water</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Hook up 20' in Air</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>That Sucks</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Pump 15 KHP</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Mix 200 Gal of 15% Salt + Additives</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Release Plug &amp; Disc</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Plug landed</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

REMARKS: MIX 200 GALLONS OF 15% SALT + ADDITIVES

REMARKS: 1. TUBING

REMARKS: Plug & Disc

REMARKS: Plug landed

REMARKS: 2. CASING

REMARKS: 3. TUBING

REMARKS: 4. CASING

REMARKS: 5. TUBING

REMARKS: 6. CASING

REMARKS: 7. TUBING

REMARKS: 8. CASING

REMARKS: 9. TUBING

REMARKS: 10. CASING

REMARKS: 11. TUBING

REMARKS: 12. CASING

REMARKS: 13. TUBING

REMARKS: 14. CASING

REMARKS: 15. TUBING

REMARKS: 16. CASING

REMARKS: 17. TUBING

REMARKS: 18. CASING

REMARKS: 19. TUBING

REMARKS: 20. CASING

REMARKS: 21. TUBING

REMARKS: 22. CASING

REMARKS: 23. TUBING

REMARKS: 24. CASING

REMARKS: 25. TUBING

REMARKS: 26. CASING

REMARKS: 27. TUBING

REMARKS: 28. CASING

REMARKS: 29. TUBING

REMARKS: 30. CASING

REMARKS: 31. TUBING

REMARKS: 32. CASING

REMARKS: 33. TUBING

REMARKS: 34. CASING

REMARKS: 35. TUBING

REMARKS: 36. CASING

REMARKS: 37. TUBING

REMARKS: 38. CASING

REMARKS: 39. TUBING

REMARKS: 40. CASING

REMARKS: 41. TUBING

REMARKS: 42. CASING

REMARKS: 43. TUBING

REMARKS: 44. CASING

REMARKS: 45. TUBING

REMARKS: 46. CASING

REMARKS: 47. TUBING

REMARKS: 48. CASING

REMARKS: 49. TUBING

REMARKS: 50. CASING

REMARKS: 51. TUBING