WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: 

Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Sterling Drilling Company, Rig #4
License: 5142
Wellsite Geologist: Bill Ree

Designate Type of Completion:
- [ ] New Well
- [ ] Re-Entry
- [X] Workover

- [ ] Oil
- [ ] SWD
- [X] SIOW
- [ ] Temp. Abd.
- [ ] Gas
- [ ] ENHR
- [ ] SIGW
- [ ] Dry
- [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: F.G. Holl Company, L.L.C.
Well Name: LEMON-TRUST 1-16

Original Comp. Date: 07/17/2002
Original Total Depth: 4795'

- [ ] Deepening
- [X] Re-perf.
- [ ] Conv. to Enhr./SWD
- [ ] Plug Back
- [ ] Plug Back Total Depth
- [ ] Commingled
- [ ] Docket No.
- [ ] Dual Completion
- [ ] Docket No.
- [ ] Other (SWD or Enhr.?)
- [ ] Docket No.

RU: 02/05/2006
Spud Date or Recompletion Date: 06/14/2002
RD: 02/09/2006
Date Reached TD
Completion Date or Recompletion Date

API No. 15 007-22,708-000801
County: Barber

- [ ] SW NW Sec. 16
Twp. 30 S.
R. 13 [ ] East [X] West

1953 feet from S
(circle one) Line of Section
1880 feet from E
(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: LEMON-TRUST "OWWO" Well #: 1-16
Field Name: Lem

Producing Formation: LKC & Viola
Elevation: Ground: 1837'
Kelly Bushing: 1846'
Total Depth: 4795'
Plug Back Total Depth:

Footage of Surface Pipe Set and Cemented at 1009.15 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set _______ Feet
If Alternate II completion, cement circulated from _______ Feet
foot depth to _______ w/ _______ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 43,000 ppm
Fluid volume 1,800 bbls
Dewatering method used: Hauled fluids to disposal

Location of fluid disposal if hauled offsite:
Operator Name: F.G. Holl Company, L.L.C.

Lease Name: KENNEDY 2-30
License No.: 5056
Quarter SW Sec. 30
Twp. 29 S.
R. 12 [ ] East [X] West
County: Pratt
Docket No.: D-22,132

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager
Date: 04/10/2006

Subscribed and sworn to before me this 10th day of April, 2006

19 Betty H. Spotswood
Notary Public - State of Kansas

Date Commission Expires: 04/30/2007

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes [X] Date:

Wireline Log Received
Geologist Report Received
UIC Distribution

RECEIVED
APR 11 2006
KCC WICHITA
Operator Name: F.G. Holl Company, L.L.C.  
Lease Name: LEMON-TRUST "OWWO"  
Well #: 1-16

Sec. 16  
Twp. 30  
R. 13  
[ ] East  [ ] West

County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach Additional Sheets)

☐ Yes  ☐ No

☐ Log  Formation (Top), Depth and Datum  ☐ Sample

Samples Sent to Geological Survey

☐ Yes  ☐ No

Name  Top  Datum

Cores Taken

☐ Yes  ☐ No

See original

Electric Log Run  
(Submit Copy)

List All E. Logs Run:

DIL/BHCS/MEL  
CDL/GR/CNL

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**CASING RECORD**  
☑ New  ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>23#</td>
<td>1009.15'</td>
<td>A-Con Common</td>
<td>215sx</td>
<td>3%cc, 1/4# cellufl</td>
</tr>
<tr>
<td>Conductor</td>
<td>17-1/4&quot;</td>
<td>13-3/8&quot;</td>
<td>48#</td>
<td>95.31'</td>
<td>60/40 poz</td>
<td>125sx</td>
<td>3%cc, 1/4# cellufl</td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
<td>4-1/2&quot;</td>
<td>10.5#</td>
<td>4778'</td>
<td>50/50 poz</td>
<td>150sx</td>
<td></td>
</tr>
</tbody>
</table>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**  
A-Serv.  1.25sx

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**PERFORATION RECORD**  
- Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

4104' - 4108' LKC - New perf's

4480'-4496' Viola - Existing perf's

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**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8&quot;</td>
<td>4501'</td>
<td></td>
<td>☐ Yes  ☐ No</td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Entr.

February 10, 2006

Producing Method

☐ Flowing  ☑ Pumping  ☐ Gas Lift  ☐ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

Disposition of Gas

☐ Ventled  ☐ Sold  ☑ Used on Lease  
(If vented, Sumit ACO-18)

☐ Open Hole  ☑ Perf.  ☐ Dually Comp.  ☑ Commingled 4104' - 4496' OA LKC-Viola

Production Interval