Operator: Hummon Corporation
Name: Wendy Wilson
Address: 950 N. Tyler
City/State/Zip: Wichita, Kansas 67212
Purchaser: Oil - NCRA; Gas - Oneok
Operator Contact Person: Wendy Wilson
Phone: (316) 773-2300
Contractor: Duke Drilling
License: 5929
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, ExpL, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Hummon Corporation
Well Name: Z Bar # 1-33
Original Comp. Date: 2/5/01
Original Total Depth: 5214'
- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.?)
- Docket No.

5/31/02
Spud Date or Recompletion Date
6/12/02
Date Reached TD or Completion Date or Recompletion Date

API No. 15 - 007-22630-0001
County: Barber

NE, NW, SE Sec. 33 Twp. 33 S. R. 15
450' feet from S (circle one) Line of Section
960' feet from E (circle one) Line of Section

Footages Calculated from
Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Z Bar
Well #: 1-33
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 1723'
Kelly Bushing: 1724'
Total Depth: 5070'
Plug Back Total Depth: 4812'
Amount of Surface Pipe Set and Cemented at: 260 feet
Multiple Stage Cementing Collar Used? □ Yes ○ No
If yes, show depth set _______ feet
If Alternate II completion, cement circulated from _______ feet
depth to _______ w/s _______ x cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _______ ppm
Fluid volume _______ bbls
Dewatering method used _______
Location of fluid disposal if hauled offsite:
Operator Name:

Lease Name: _______ License No: _______
Quarter Sec. Twp. S. R. East West
County: _______
Docket No: _______

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wendy Wilson
Title: Prod. Mgr.
Date: 8/14/02
Subscribed and sworn to before me this 14th day of August 2002.
Notary Public: Karen J. Benbrook
Date Commission Expires: 6-17-06

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes □ Date: _______
Wireline Log Received
Geologist Report Received
UIC Distribution

KAREN J. BENBROOK
NOTARY PUBLIC
STATE OF KANSAS
My A他自己 Expires 6-17-06
Operator Name: Hummon Corporation  Lease Name: Z Bar  Well #: 1-33
Sec. 33  Twp. 33  S. R. 15  East  West  County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)
☐ Yes  ☐ No

Log  Formation (Top), Depth and Datum  Sample
Name  Top  Datum

☐ Yes  ☐ No

Samples Sent to Geological Survey

Cores Taken
☐ Yes  ☐ No

Electric Log Run
(Submit Copy)

☐ Yes  ☐ No

List All E. Logs Run:

Dual Induction Log
Drilling Time and Sample Log

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<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>17 1/2&quot;</td>
<td>13 3/8&quot;</td>
<td>48#</td>
<td>260'</td>
<td></td>
<td>1</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5#</td>
<td>4812'</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td></td>
<td>Top Bottom</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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Shots Per Foot
PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

<table>
<thead>
<tr>
<th>Depth</th>
<th>Purpose</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>5070'</td>
<td>set cast iron bridge plug</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>4855' - 4885'</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>4896' - 4920'</td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

3000g 15% MCA, 60bbls 2% KCLWTR 4812'

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TUBING RECORD

Date of First, Resumed Production, SWD or End Comm Lct 4/1986

Producing Method
☐ Flowing  ☑ Pumping  ☐ Gas Lift  ☐ Other (Explain)

<table>
<thead>
<tr>
<th>Estimation of Production Per 24 Hours</th>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>25 - 40</td>
<td>1/2 million</td>
<td>100</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Disposition of Gas
METHOD OF COMPLETION

☐ Vented  ☑ Sold  ☐ Used on Lease
(IF vented, Sumit ACO-18.)

Open Hole  Perf.  Dually Comp.  ☐ Commingled
☐ Other (Specify)

Production Interval