STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License # 06417
Name: Union Pacific Resources Company
Address: P. O. Box 7
City/State/Zip Fort Worth, Texas 76101-0007

Operator Contact Person: Ann Weatherford
Phone (817) 321-7578

Contractor Name: Post & Martin
License:

Wellsite Geologist:

Designate Type of Completion
___ New Well  ___ Re-Entry  ___ Workover

Oil  ___ SWD  ___ SIOW  ___ Temp.Abd

Gas  ___ ENHR  ___ SIGW  ___ Other (Core, WSW, Expl, Cathodic, etc)

If Workover:
Operator: Union Pacific Resources Company
Well Name: Ohmes #2-22
Comp. Date 12-21-88 Old Total Depth 5200
Deepening X  ___ re-perf. ___ Conv.to Inj/SWD
Plug Back 3600-2750 PBDT

If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan Re-work, 11-29-99

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _______ bbls

Dewatering method used

Location of fluid disposal if hauled offsite:
Operator Name
Lease Name __________ License No. __________
County Quarter Sec. Twp. Rng. E/W

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 130 S. Market
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature _______________ Ann Weatherford
Title Regulatory Analyst
Subscribed and sworn to before me this 28 day of Sept.

Notary Public
Date Commission Expires 03-01-2000

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached
C  Wireline Log Received
C  Geologist Report Received

KCC  SWD/Rep
KGS  Plug
NGPA Other (Specify)

Distribution

Jerry
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottomhole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space if needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

☐ Yes ☐ No

Log
Formation (Top), Depth and Datums
Name
Top
Bottom
Datum
Chase
2669
Council Grove
2952
Lansing/KC
4088
Ft. Scott
4758
Morrow
4986
Mississippi
5066

Samples Sent to Geological Survey
☐ Yes ☐ No

Cores Taken
☐ Yes ☐ No

Electric Log Run
(Submit Copy.)
☒ Yes ☐ No

List All E.Logs Run: Gamma Ray,
Dual Induction.

CASING RECORD
☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing</th>
<th>Weight Lbs/Ft</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8</td>
<td>24#</td>
<td>908</td>
<td>Litewate</td>
<td>200</td>
<td>2% CACL</td>
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<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2</td>
<td>14#</td>
<td>3188</td>
<td>50:50 Poz</td>
<td>870</td>
<td>3% KCL</td>
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</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td>☒ Perforate</td>
<td></td>
<td></td>
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<td></td>
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<tr>
<td>Protect Casing</td>
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</tr>
<tr>
<td>Plug Back TD</td>
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<tr>
<td>Plug Off Zone</td>
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</tbody>
</table>

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record
(Amount and kind of Material Used)
Depth

2
Chase 2672-2690, 2700-2712, 2740-2752
Acidized w/ 2500 gal. 7-1/2 HCl at 10.5 BPM
Frac. W/ 65000 gal N2 foam & 150000 # 12/20 brady sand

TUBING RECORD
Size
2 3/8"
Set At
2810
Packer At
Liner Run ☐ Yes ☐ No

Date of First, Resumed Production, SWD or Inj.
Producing Method ☐ Flowing ☒ Gas Lift ☐ Other (Explain)

Established Production Per 24 hours
Oil Bbls
0
Gas Mcf
320
Water Bbls
CP 210#.
Gas-Oil Ratio
Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☑ Used on Lease ☐ Open Hole ☒ Perf ☐ Dually Comp. ☐ Commingled

METHOD OF COMPLETION
Production Interval