FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License # 06417
Name: Union Pacific Resources Company
Address: P. O. Box 7
M.S. 2901
City/State/Zip: Fort Worth, Texas 76101-0007

Purchaser: C/C
Operator Contact Person: Ann Weatherford
Phone: (817)321-7578
Contractor Name: J. W. Gibson
License:
Wellsite Geologist:

Designate Type of Completion
- New Well
- Re-Entry
- X. Workover
  - Oil
  - SWD
  - SIOW
  - Temp.Abd
  - X Gas
  - ENHR
  - SIGW
  - Other (Core, WSW, Exp, Cathodic, etc)

If Workover:
Operator: Union Pacific Resources Company
Well Name: E. C. Moody 3-29
Comp. Date 11-18-88
Deepening
Re-perf.
Conv.to Inj/SWD
Plug Back
Commingle
Docket No.
Dual Completion
Docket No.
Other (SWD or Inj?)
Docket No.

6-16-89
9-30-89

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 130 S. Market
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Ann Weatherford
Title Regulatory Analyst
Date Sept. 29, 1999

Subscribed and sworn to before me this 29th day of Sept., 1999.

DIANNE RATLIFF
Notary Public
Date Commission Expires 9-26-2003

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC
KGS
SWD/Rep
Plug
NGPA
Other

(Specify)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottomhole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space if needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

☐ Yes ☐ No

☐ Log
Formation (Top), Depth and Datums
Name Top Bottom Datum
Chase 2550
Council Grove 2828
Lansing/KC 3954
Ft. Scott 4634
Morrow 4898
Mississippi 4984

Samples Sent to Geological Survey
☐ Yes ☐ No

Cores Taken
☐ Yes ☐ No

Electric Log Run
(Submit Copy.)

☐ Yes ☐ No

List All E. Logs Run: Gamma Ray
Neutron, Z-Densilog

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing</th>
<th>Weight Lbs/Ft</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8</td>
<td>24#</td>
<td>915</td>
<td>50/50 Poz</td>
<td>250 2% CACL2</td>
</tr>
<tr>
<td>Class H</td>
<td>150 2% CACL2</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2</td>
<td>14#</td>
<td>3129</td>
<td>50/50 Poz</td>
<td>350 3% KCL</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

X Perforate
☐ Protect Casing
☐ Plug Back TD
☐ Plug Off Zone

PERFORATION RECORD - Bridge Plugs Set/Type
Specify footage of each interval perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>Chase 2555-2594, 2610-2632, 2672-2702</td>
<td>Acid: 3000 gal 15% HCl @ 13BPM</td>
</tr>
<tr>
<td></td>
<td>2722-2748</td>
<td>Frac: 225,000# 12/20 Brady Sand&amp;88,400 gal gelled Water</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Acid: 5000 gal gelled water</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Frac: 75000# 12/20 Brady Sand&amp;70% foam @ 12BPM</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>C1BP-3086'</td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>2770.9</td>
<td></td>
<td>Yes</td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Inj.

Producing Method
☐ X Flowing
☐ Pumping
☐ Gas Lift
☐ Other (Explain)

Established Production Per 24 hours

<table>
<thead>
<tr>
<th>Oil Bbls</th>
<th>Gas Mcf</th>
<th>Water Bbls</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>751</td>
<td>0</td>
<td></td>
<td>CP 131.0#</td>
</tr>
</tbody>
</table>

Disposition of Gas:
☐ Vented
☐ Sold
☐ Used on Lease
☐ Open Hole ☐ Perf ☐ Dually Comp.
☐ Commingled

METHOD OF COMPLETION

Production Interval