Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: CIG
Operator Contact Person: Kenny Andrews
Phone: (620) 629-4232
Contractor: Name: N/A
License: N/A
Wellsite Geologist: N/A
Designate Type of Completion:
_____ New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name:Filed as: WEATHERFORD B # 2 (should be Harmon A-3)
Original Comp. Date: 12-5-80 Original Total Depth: 5000
_____ Deepening _____ Re-perf. _____ Conv. To Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No.
_____ Dual Completion _____ Docket No.
_____ Other (SWD or Enhr.) _____ Docket No.
10/17/00 10/31/00 10/31/00
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
API No. 15 129-20481-0001
_____ C _____ S _____ SW Sec. 13 Twp. 33 S. R. 43W
660 feet from S line of Section
1980 feet from E line of Section
Footages Calculated from Nearest Outside Section Corner:
_____ NE _____ SE _____ NW _____ SW
_____ (circle one) NE _____ SE _____ NW _____ SW
_____ (circle one)
Lease Name: *HARMON A  Well #: #3
Field Name: GREENWOOD
Producing Formation: MORROW
Elevation: Ground: 3572 Kelly Bushing: 3581
Total Depth: 5000 Plug Back Total Depth: 4947
Amount of Surface Pipe Set and Cemented at 1356 feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 3945
If Alternate II completion, cement circulated from
foot depth to sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Cloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No. N/A
Quarter Sec. Twp. S. R. East West
County: Docket No:

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2079, Wichita, Kansas 67201, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: 
Title: CAPITAL PROJECT Date 02/28/06
Subscribed and sworn to before me this day of Feb
2006 Notary Public:
Date Commission Expires:

KCC Office Use Only
---Letter of Confidentiality Attached
If Denied, Yes Date:
---Wireline Log Received
---Geologist Report Received
---UIC Distribution

RECEIVED MAR 02 2006
KCC WICHITA
Side Two

Operator Name: OXY USA, Inc.  Lease Name: HARMON A  Well #: 3

Sec. 13  Twp. 33  S. R. 43W  □ East □ West  County: MORTON

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

☐ Yes  ☑ No

☐ Yes  ☑ No

☐ Yes  ☑ No

☐ Yes  ☑ No

List All E. Logs Run:

CASING RECORD  ☑ New  □ Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set(in. O.D.)</th>
<th>Weight Lbs./ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>30&quot;</td>
<td>20&quot;</td>
<td></td>
<td>41'</td>
<td>C</td>
<td>4-1/2y</td>
<td></td>
</tr>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>24</td>
<td>1356</td>
<td>C</td>
<td>775</td>
<td></td>
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<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
<td>5-1/2&quot;</td>
<td>14</td>
<td>4099</td>
<td>C</td>
<td>200</td>
<td></td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ☐ Perforate  ☐ Protect Casing  ☐ Plug Back TD  ☐ Plug off Zone

Shots Per Foot

PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated

Specifying Footage

PERFORATION RECORD – Bridge Plugs Set/type

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

TUBING RECORD

Size  Set At  Packer At  Liner Run

2-3/8"  4627  

Date of First, Resumed Production, SWD or Enh.
11/15/00

Producing Method

☐ Flowing  ☑ Pumping  ☐ Gas Lift  ☐ Other (Explain)

Estimated Production

Per 24 Hours

Oil BBLS  Gas Mcf  Water Bbls  Gas-Oil Ratio  Gravity

N/A  190  0  N/A  N/A

Disposition of Gas

☐ Vented  ☑ Sold  ☐ Used on Lease (If vented, Submit ACO-18)

METHOD OF COMPLETION

☐ Open Hole  ☑ Perf.  ☐ Dually Comp.  ☐ Commingled

☐ Other (Specify) ________________

Production Interval

______________________________