**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

<table>
<thead>
<tr>
<th>Operator: License #</th>
<th>33247</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name:</td>
<td>Petrol Oil &amp; Gas, Inc.</td>
</tr>
<tr>
<td>Address:</td>
<td>110 E. 5th St., P.O. Box 34, Piqua, Kansas 66761</td>
</tr>
<tr>
<td>Purchaser:</td>
<td></td>
</tr>
<tr>
<td>Operator Contact Person:</td>
<td>F.L. Ballard</td>
</tr>
<tr>
<td>Phone:</td>
<td>(620) 468-2885</td>
</tr>
<tr>
<td>Contractor: Name:</td>
<td>Well Refined Drilling Company, Inc.</td>
</tr>
<tr>
<td>License:</td>
<td>33072</td>
</tr>
<tr>
<td>Wellsite Geologist:</td>
<td></td>
</tr>
</tbody>
</table>

**Designate Type of Completion:**
- [x] New Well
- [x] Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- [x] Gas
- ENHR
- SIGW
- Other (Core, WSW, Expl., Cathodic, etc)

**If Workover/Re-entry:** Old Well Info as follows:
- Operator: Petrol Oil & Gas, Inc.
- Well Name: King (15) #1

**Original Comp. Date:** 12-13-05  
**Original Total Depth:**  
**Deepening**  
**Re-perf.**  
**Conv. to Enhr./SWD**  
**Plug Back**  
**Plug Back Total Depth**  
**Commingled**  
**Docket No.**  
**Dual Completion**  
**Docket No.**  
**Other (SWD or Enhr.?)**  
**Docket No.**

**Completion Date:** 04/04/06  
**Date Reached TD**  
**Completion Date**  
**Recompletion Date**

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**API No.** 133-26317-00-06  
**County:** Neosho  
**NW - SW - NE - SE**
- Sec. 15  
- Twp. 30  
- S. 18  
- R. 18  
- East  
- West  
- 2290 feet from E/N (circle one) Line of Section  
- 4930 feet from E/W (circle one) Line of Section  
**Footages Calculated from Nearest Outside Section Corner:**
- (circle one) NE SE NW SW

**Lease Name:** King (15)  
**Well #:** 1  
**Field Name:** Morehead  
**Producing Formation:** Mulky  
**Elevation:** 970  
**Kelly Bushing:**

**Total Depth:** 1055  
**Plug Back Total Depth:**

**Amount of Surface Pipe Set and Cemented at:** 20' 3" Feats  
**Multiple Stage Cementing Collar Used:** Yes □ No □

**If yes, show depth set:**

**If Alternate II completion, cement circulated from:** 1045  
**Feet depth to Surface w/ 160 sks sx cntt.

**Drilling Fluid Management Plan**
(Data must be collected from the Reserve Pit)

- Chloride content: __________ ppm  
- Fluid volume: __________ bbls  
- Dewatering method used:
- Location of fluid disposal if hauled offsite:

**Operator Name:**
- License No.:
- Lease Name:
- Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompleted, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:**
- J.L. Bullard

**Title:** Agent  
**Date:** 4-21-06

Subscribed and sworn to before me this 21st day of April 2006.  
- Lucille Rice

**Notary Public:**
- Date Commission Expires: 04/23/06

**KCC Office Use ONLY**
- Letter of Confidentiality Attached
  - If Denied, Yes □ Date: __________
- Wireline Log Received
- Geologist Report Received

**RECEIVED**  
**APR 24 2006**

**KCC WICHITA**
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

- Yes
- No

Samples Sent to Geological Survey
- Yes
- No

Cores Taken
- Yes
- No

Electric Log Run
(Submit Copy)

List All E. Logs Run:

- Driller's log
- Gamma Ray/Neutron

CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>32#</td>
<td>203&quot;</td>
<td>Portland</td>
<td>4</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>6 3/4&quot;</td>
<td>4 1/2&quot;</td>
<td>10.9#</td>
<td>1045'</td>
<td>60/40</td>
<td>160sks</td>
<td>Salt 10%</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

PERFORATION RECORD - Bridge Plugs Set/Type

Specify footage of each interval perforated

- Shots Per Foot: 4.25
  - 1000-1004
    - Acid Frac. 100gal 15% HCL
    - 400gal 15% HCL
    - 13,000# 20 x 40 Brady Sand
    - 19,000# 20 x 40 Brady Sand
    - 10,600# 20 x 40 Brady Sand

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set Al.</th>
<th>Pack Al.</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>Yes</td>
</tr>
</tbody>
</table>

Producing Method

- Flowing
- Pumping
- Gas Lift
- Other (Explain)

Estimated Production Per 24 Hours

- Oil: x 0
- Gas: x 10
- Water: x 5

Disposal of Gas

- Vented
- Sold
- Used on Lease

METHOD OF COMPLETION

- Open Hole
- Perf.
- Dually Comp.
- Commingled

Production Interval

- Other (Specify)