**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**Operator:**  
License #: 5003  
McCoy Petroleum Corporation

**Address:**  
453 S. Webb Rd. Ste. #310, P.O. Box 782026  
Wichita, KS 67278-0208

**Purchaser:**  
Eaglwng #21205

**Operator Contact Person:**  
Scott Hampel

**Phone:**  
(316) 636-2737  
L D DRILLING, INC.

**License:**  
6039

**Wellsite Geologist:**  
Tim Lauer

**Designate Type of Completion:**  
- New Well  
- Re-Entry  
- Workover

<table>
<thead>
<tr>
<th>Well Type</th>
<th>SWD</th>
<th>SIOW</th>
<th>Temp. Abd.</th>
<th>Gas</th>
<th>ENHR</th>
<th>SIGW</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Dry</td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

**If Workover/Re-entry: Old Well Info as follows:**

**Operator:**  
Original Comp. Date:  
Original Total Depth:  
Deepering  
Re-perf.  
Conv. to Enhrt./SWD  
Plug Back  
Plug Back Total Depth  
Commingled  
Docket No.  
Dual Completion  
Docket No.  
Other (SWD or Enhrt.?)  
Docket No.

<table>
<thead>
<tr>
<th>Spud Date or Recompletion Date</th>
<th>Date Reached TD</th>
<th>Completion Date or Recompletion Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>08-15-03</td>
<td>06-24-03</td>
<td></td>
</tr>
</tbody>
</table>

**API No.**  
109-20709-00-00

**County:**  
Logan

**Sec. 12 Twp. 11 S. R. 34**  
East  
West

**Feet from S (circle one) Line of Section**  
330

**Feet from W (circle one) Line of Section**  

**Footages Calculated from Nearest Outside Section Corner:**

- NE  
- SE  
- NW  
- Sw

**Lease Name:**  
Anderson C  
Well #: 2-12

**Field Name:**  
Monument NW

**Producing Formation:**

**Elevation: Ground:**  
3176'  
Kelly Rounding:  
3181'

**Total Depth:**  
4800'

**Plug Back Total Depth:**

**Amount of Surface Pipe Set and Cemented at:**  
253 Feet

**Multiple Stage Cementing Collar Used?**  
Yes  
No

If yes, show depth set  
Feet  

**If Alternate II completion, cement circulated from:**  
Feet depth to  

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

<table>
<thead>
<tr>
<th>Chloride content</th>
<th>59,000 ppm</th>
<th>Fluid volume</th>
<th>1,700 bbls</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Dewatering method used</th>
<th>Evaporation</th>
</tr>
</thead>
</table>

**Location of fluid disposal if hauled offsite:**

**Operator Name:**

**Lease Name:**

**License No.:**

**Quarter Sec. Twp. S. R.**  
East  
West

**County:**

**Docket No.:**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:**

**Title:** Engineering/Production Mgr.  
Date: 12/2/03

**Notary Public:**  
Susan Brady  
My Appt. Exp.  
20 03

**Date Commission Expires:**  
11-4-07

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**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

**Notary:**

**Date:**

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### CONFIDENTIAL

**Operator Name:** McCoy Petroleum Corp.  
**Lease Name:** Anderson C  
**Well #:** 2-12

**Sec.:** 12  
**Twp.:** 11  
**R.:** 34  
**East**  
**County:** Logan  
**APTD #:** 15-109-2D/09-00-06

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test; along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

**Drill Stem Tests Taken**  
(Attach additional Sheets)  
**Log**  
**Formation (Top), Depth and Datum**  
**Sample**

**Samples Sent to Geological Survey**  
**Name**

**Cores Taken**  
**Log**  
**Datum**

**Electric Log Run**  
(Submit Copy)

**List All E. Logs Run:** Dual Induction, Neutron-Density

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### CASING RECORD

**Report all strings set-conductor, surface, intermediate, production, etc.**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>23#</td>
<td>253'</td>
<td>Common</td>
<td>170</td>
<td>2% gcl 3% cc</td>
</tr>
</tbody>
</table>

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### ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th>#Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
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<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
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</tr>
</tbody>
</table>

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### PERFORATION RECORD - Bridge Plugs Set/Type

Specify Footage of Each Interval Perforated  

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
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</tr>
</tbody>
</table>

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### TUBING RECORD

Size  
Set At  
Packer At  

**Date of First, Resumed Production, SWD or Enhr.**

<table>
<thead>
<tr>
<th>Producing Method</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Flowing</td>
<td></td>
</tr>
<tr>
<td>Pumping</td>
<td></td>
</tr>
<tr>
<td>Gas Lift</td>
<td></td>
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<tr>
<td>Other (Explain)</td>
<td></td>
</tr>
</tbody>
</table>

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### Disposition of Gas

<table>
<thead>
<tr>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
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<tr>
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### METHOD OF COMPLETION

<table>
<thead>
<tr>
<th>Production Interval</th>
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</table>

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| CONTRACTOR | L. D. DRL. | KERRY | WAYNE | LARRY |
| HOLE SIZE | 12 1/2" | T.D. | 266' | |
| CASING SIZE | 8 5/8" | DEPTH | 263' | |
| TUBING SIZE | | DEPTH | | |
| DRILL PIPE | | DEPTH | | |
| TOOL | | DEPTH | | |
| PRES. MAX | | MINIMUM | | |
| MEAS. LINE | | SHOE JOINT | | |
| CEMENT LEFT IN CSG. | | 15' | | |
| PERFS. | | | | |
| DISPLACEMENT | | 16,881 | | |

**EQUIPMENT**

| PUMP TRUCK | CEMENTER | TERRY | HELPER | WAYNE |
| BULK TRUCK | DRIVER | LARRY | | |

**REMARKS:**

THANK YOU

**CHARGE TO:** McCoy PET.

**SERVICE**

**DEPTH OF JOB**

263'

**PUMP TRUCK CHARGE**

520'

**EXTRA FOOTAGE**

15 FT.

**MILEAGE**

52 52'

**PLUG**

15 FT.

**TOTAL**

617 52'

**FLOAT EQUIPMENT**

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementser and helper to assist owner or