**Well Completion Form**

**Well History - Description of Well & Lease**

**Operator:** License # 5144  
**Name:** Mull Drilling Company, Inc.  
**Address:** P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
**Purchaser:** N/A  
**Operator Contact Person:** Mark Shreve  
**Phone:** (316) 264-6366  
**Contractor's Name:** Sterling Drilling Company  
**License:** 5142  
**Wellsite Geologist:** Roger Martin  
**KCC WICHITA**

**API No. 15: 185-23193**  
**County:** Stafford  
**Approx 140' S**  
**of S2, NW NE Sec. 2 Twp. 21 S. R. 13**  
**800 feet from S.(circle one) Line of Section**  
**1980 feet from E (circle one) Line of Section**  
**Footages Calculated from Nearest Outside Section Corner:**

(circle one) NE SE NW SW

**Lease Name:** Andress Trust  
**Well #:** 1-2  
**Field Name:** Wildcat  
**Producing Formation:** N/A  
**Elevation: Ground:** 1863'  
**Kelly Bushing:** 1872'  
**Total Depth:** 3680'  
**Plug Back Total Depth:**  
**Amount of Surface Pipe Set and Cemented at:** 282 Feet  
**Multiple Stage Cementing Collar Used?** Yes  
**If yes, show depth set:**  
**If Alternate II completion, cement circulated from:**  
**feet depth to:** w/sx cmt.  

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content ppm  
Fluid volume bbls  
Dewatering method used Hauled offsite  
Location of fluid disposal if hauled offsite:

**Operator Name:** John J. Darrah, Jr.  
**Lease Name:** Anschutz SWD  
**License No.:** 5088  
**Quarter:** Sec. 15 Twp. 21 S. R. 14  
**East**  
**West**

**County:** Stafford  
**Docket No.:** D-17893

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recreation, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.**

**Signature:**  
**Title:** President/COO  
**Date:** 10/6/03  
**Subscribed and sworn to before me this 6th day of October 2003.**  
**Notary Public:**  
**Date Commission Expires:** 3-26-2007

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**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
Operator Name: Mull Drilling Company, Inc.  Lease Name: Andress Trust  Well #: 1-2
Sec. 2  Twp. 21  S. R. 13  □ East  □ West  County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report results of all drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached the hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes □ No
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes □ No

Cores Taken  □ Yes  □ No

Electric Log Run  Yes
(Submit Copy)

List All E. Logs Run:
ELI: CDL/CNL/PE; Sonic; DIL; Micro

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sac's Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>23#</td>
<td>282'</td>
<td>70/30 Poz</td>
<td>250</td>
<td>3% cc, 2% gel</td>
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</tbody>
</table>

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Shots Per Foot
PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

Date of First, Resumed Production, SWD or Enhr.
Producing Method
☐ Flowing  ☐ Pumping  ☐ Gas Lift  ☐ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

Disposition of Gas
METHOD OF COMPLETION

☐ Vented  ☐ Sold  ☐ Used on Lease (If vented, Submit ACO-19.)
☐ Open Hole  ☐ Perf.  ☐ Dually Comp.  ☐ Commingled
☐ Other (Specify)
<table>
<thead>
<tr>
<th>LOG TOPS FORMATION</th>
<th>DEPTH</th>
<th>SUBSEA</th>
</tr>
</thead>
<tbody>
<tr>
<td>T/Stone Corral</td>
<td>700</td>
<td>+1172</td>
</tr>
<tr>
<td>B/Stone Corral</td>
<td>720</td>
<td>+1152</td>
</tr>
<tr>
<td>Herington</td>
<td>1661</td>
<td>+ 211</td>
</tr>
<tr>
<td>Winfield</td>
<td>1718</td>
<td>+ 154</td>
</tr>
<tr>
<td>Red Eagle</td>
<td>2246</td>
<td>- 374</td>
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<tr>
<td>Wabaunsee</td>
<td>2418</td>
<td>- 546</td>
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<tr>
<td>Stotler</td>
<td>2545</td>
<td>- 673</td>
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<tr>
<td>Tarkio</td>
<td>2605</td>
<td>- 733</td>
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<tr>
<td>Howard</td>
<td>2750</td>
<td>- 878</td>
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<tr>
<td>Heebner</td>
<td>3111</td>
<td>-1239</td>
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<td>Brown LM</td>
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<td>Lansing A</td>
<td>3249</td>
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<tr>
<td>B/KC</td>
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<td>-1592</td>
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<tr>
<td>Erosional Arb</td>
<td>3512</td>
<td>-1640</td>
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<tr>
<td>Arbuckle</td>
<td>3527</td>
<td>-1655</td>
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<tr>
<td>RTD</td>
<td>3680</td>
<td>-1808</td>
</tr>
<tr>
<td>LTD</td>
<td>3682</td>
<td>-1810</td>
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</tbody>
</table>
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature: [Signature]

PRINTED NAME
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature

RECEIVED
OCT 8 2003

KCC WICHITA SERVICE

DEPT OF JOB 3615
PUMP TRUCK CHARGE 6,000
EXTRA FOOTAGE 0
MILEAGE 10 350 3,500
PLUG

TOTAL 6,500

FLOAT EQUIPMENT

TAX

TOTAL CHARGE

DISCOUNT

IF PAID IN 30 DAYS

PRINTED NAME