Kansas Corporation Commission
Oil & Gas Conservation Division

Well Completion Form
Well History - Description of Well & Lease

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P.O. Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Southern Star

Operator Contact Person: Beth Oswald

Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

Wellsite Geologist: Bill Barks

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Original Comp. Date: Original Total Depth:

- Deepening
- Re-perf.
- Conv to Enhr/SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr?)
- Docket No.

10-7-02
10-9-02
11-1-02

Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 125-30159-00-00

County: Montgomery

Footages Calculated from Nearest Outside Section Corner:

- 3300' FSL - 75' N (circle one) Line of Section
- 4918' FEL - 30' W (circle one) Line of Section

Lease Name: Snyder
Well #: B1-14
Field Name: Jefferson-Sycamore

Producing Formation: Penn Coals
Elevation: Ground: 820'
Kelly Bushing:
Total Depth: 1335' Plug Back Total Depth: 1301'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used?
No
If yes, show depth set

If Alternate II completion, cement circulated from:

feet depth to

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 120 bbls
Dewatering method used empty w/vac trk and air dry
Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co

Lease Name: Scott 10 License No.: 33074
Quarter NW Sec. 10 Twp. 31 S. R. 15 East West
County: Montgomery Docket No.: D-24280

Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Engr Asst
Date: 4-8-03

Subscribed and sworn to before me this 24th day of April

Notary Public

Date Commission Expires: Mar. 3, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes [X] Date: 4-25-03
Wireline Log Received
Geologist Report Received
UIC Distribution
Drill Stem Tests Taken
(Attach Additional Sheets)

- Yes  No

Samples Sent to Geological Survey

- Yes  No

Cores Taken

- Yes  No

Electric Log Run
(Submit Copy)

- Yes  No

List All E. Logs Run:

High Resolution Compensated Density Neutron

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surf</td>
<td>11&quot;</td>
<td>8 5/8&quot;</td>
<td>21'</td>
<td>Class A</td>
<td>4</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Prod</td>
<td>6 3/4&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5</td>
<td>1327'</td>
<td>50/50 Poz</td>
<td>175</td>
<td>See Attached</td>
</tr>
</tbody>
</table>

### ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>1187'-1189', 1139'-1141'</td>
<td>400 gal 7 1/2% ac, 4200# sd &amp; 300 BBL fl</td>
</tr>
<tr>
<td>4</td>
<td>1042.5'-1043.5', 1045.5'-1048'</td>
<td>400 gal 7 1/2% ac, 3700# sd &amp; 280 BBL fl</td>
</tr>
<tr>
<td>4</td>
<td>955'-958'</td>
<td>400 gal 7 1/2% ac, 4300# sd &amp; 290 BBL fl</td>
</tr>
<tr>
<td>4</td>
<td>881.5'-883.5'</td>
<td>400 gal 7 1/2% ac, 2675# sd &amp; 185 BBL fl</td>
</tr>
<tr>
<td>4</td>
<td>815'-817', 793.5'-799.5'</td>
<td>500 gal 7 1/2% ac, 8000# sd &amp; 300 BBL fl</td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td></td>
<td>1206'</td>
<td>NA</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Enhr.
12/6/02

Producing Method
Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours
Oil  Bbls.  Gas  Mcf  Water  Bbls.  Gas-Oil Ratio  Gravity
NA   13     33     NA     NA     NA     NA

Disposition of Gas
METHOD OF COMPLETION
Production Interval

- Vented  Sold  Used on Lease
  (If vented, Sumit ACO-18)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify)
Rig: 3  
API No: 15-125-30159-0000  
Elev. 815'  
Operator: Dart Cherokee Basin Operating Co. LLC  
Address: P.O. Box 177  
Mason, MI 48854-0177  
Well No: B1-14  
Lease Name: Snyder  
Footage Location: 3300 ft. from the South Line  
4916 ft. from the East Line  
Drilling Contractor: McPherson Drilling LLC  
Spud date: 10/7/02  
Geologist: Bill Barks  
Date Completed: 10/9/02  
Total Depth: 1335'  
Gas Tests:
CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-5210 OR 800-467-8675

TREATMENT REPORT

<table>
<thead>
<tr>
<th>DATE</th>
<th>CUSTOMER Acct #:</th>
<th>WELL NAME</th>
<th>QTY/CTR</th>
<th>SECTION</th>
<th>TWP</th>
<th>RGE</th>
<th>COUNTY</th>
<th>FORMATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>10-9-02</td>
<td></td>
<td>Snyder 01-14</td>
<td></td>
<td></td>
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</tbody>
</table>

CHARGE TO: Dart  
OWNER:  
OPERATOR:  
CONTRACTOR:  

MAILING ADDRESS:  
CITY:  
STATE:  
ZIP CODE:  
TIME ARRIVED ON LOCATION:  
TIME LEFT LOCATION:  

HOLE SIZE:  
TOTAL DEPT: 1325  
CASING SIZE: 4 9/16  
CASING DEPT: 1324  
CASING WEIGHT: 10.5  
CASING CONDITION:  
TUBING SIZE:  
TUBING DEPT:  
TUBING WEIGHT:  
TUBING CONDITION:  
PACKER DEPTH:  
PERFORATIONS:  
SHOTS/ET:  
OPEN HOLE:  

INSTRUCTION PRIOR TO JOB:  

TYPE OF TREATMENT:  
<p>| | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
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<tbody>
<tr>
<td>SURFACE PIPE</td>
<td>ACID BREAKDOWN</td>
</tr>
<tr>
<td>PRODUCTION CASING</td>
<td>ACID STIMULATION</td>
</tr>
<tr>
<td>SQUEEZE CEMENT</td>
<td>ACID SPOTTING</td>
</tr>
<tr>
<td>PLUG &amp; ABANDON</td>
<td>FRAC</td>
</tr>
<tr>
<td>PLUG BACK</td>
<td>FRAC + NITROGEN</td>
</tr>
<tr>
<td>MISC PUMP</td>
<td>FOAM FRAC</td>
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<tr>
<td>OTHER</td>
<td>NITROGEN</td>
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</tbody>
</table>

PRESSURE LIMITATIONS:  
<table>
<thead>
<tr>
<th>SURFACE PIPE</th>
<th>THEORETICAL</th>
<th>INSTRUCTED</th>
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</thead>
<tbody>
<tr>
<td>ANNULUS LONG STRING</td>
<td></td>
<td></td>
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<tr>
<td>TUBING</td>
<td></td>
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</table>

DESCRIPTION OF JOB EVENTS:  
- Ran 8skts of gel + broke circulation. Ran 15.5 bbl of dye then started in with 500lbm ppg cement with 5% Nate 5% salt 2% gly + K * li. Shut down when dye came around to top. Then pumped plug to bottom. Set @ APG insert. Ran 225lbs to pit.
- Circulated 86 bbl of cement.

PRESSURE SUMMARY:  
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<tr>
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<tbody>
<tr>
<td>BREAKDOWN or CIRCULATING</td>
<td>psi</td>
</tr>
<tr>
<td>FINAL DISPLACEMENT</td>
<td>psi</td>
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<tr>
<td>ANNULUS</td>
<td>psi</td>
</tr>
<tr>
<td>MAXIMUM</td>
<td>psi</td>
</tr>
<tr>
<td>MINIMUM</td>
<td>psi</td>
</tr>
<tr>
<td>AVERAGE</td>
<td>psi</td>
</tr>
<tr>
<td>5 MIN SIP</td>
<td>psi</td>
</tr>
<tr>
<td>15 MIN SIP</td>
<td>psi</td>
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TREATMENT RATE:  
<p>| | |</p>
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<tbody>
<tr>
<td>BREAKDOWN BPM</td>
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<tr>
<td>INITIAL BPM</td>
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</tr>
<tr>
<td>FINAL BPM</td>
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<tr>
<td>MINIMUM BPM</td>
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<tr>
<td>MAXIMUM BPM</td>
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<tr>
<td>AVERAGE BPM</td>
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