API NO. 15- 051-25.036 -00.00 ORIGINAL

County: Ellis

Section
- 33 Twp. 135 S
- Rge. 19W X W

Footages Calculated from Nearest Outside Section Corner:
NE. SE. NW or SW (circle one)

Lease Name: Bemis

Field Name: Wildcat

Producing Formation: Dry Hole

Elevation: Ground 2244 KB 2249

Total Depth 4000 PBTOD 4000

Amount of Surface Pipe Set and Cemented at 511 Feet

Multiple Stage Cementing Collar Used?: Yes X No

If yes, show depth set _______ Feet

If Alternate II completion, cement circulated from 511 feet _______ feet depth to _______ surface w/ 275 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride Content 33,000 ppm Fluid volume 300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: There were no free fluids to haul

Lease Name: ________ License No. ________

Quarter Sec. ________ Twp. ________ S Rng. ________ E/W

County ________ Docket No. ________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission. 130 S. Market, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: The State

Title: President

Date 2/27/01

Subscribed and sworn to before me this 27th day of February 2001.

Notary Public

Date Commission Expires

DORIS M. McGINNIS
My Appt. Exp. 1/1/03

K.C.C. OFFICE USE ONLY

F: 05-19-01

Letter of Confidentiality Attached

C: Wireline Log Received

G: Geologist Report Received

Distribution

KCC  KGS  Plug  NGPA

Other (Specify)

RECEIVED

STATE CORPORATION COMMISSION

MAR 1 2001
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested. Time tool open and closed. Flowing and shut-in pressures. Whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken 
(Attach Additional Sheets.)

☐ Yes  ☐ No

☐ Log Formation (Top), Depth and Datums  ☐ Sample

☐ Yes  ☐ No

Name
Anhydrite
Heebner Shale
Base KC
Arbuckle
T. D.
1524
3488
3775
3886
4000
+725
-1239
-1525
-1637
-1751
5568
3230
3509
3530
-681
-991
-1260
-1281

Cores Taken 
(Submit Copy.)

☐ Yes  ☐ No

Electric Log Run 
(Submit Copy.)

☐ Yes  ☐ No

List All ELogs Run: Compensated Neutron Density: Dual Induction, Sonic and Micro by ELI

Addition and Percent

Note: Full returns of cement to surface on Surface Casing Cementing Job.

Casing Record
☐ New  ☑ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String  Size Hole Drilled  Size Casing Set (In O.D.)  Weight Lbs./Ft.  Setting Depth  Type of Cement  # Sacks Used  Type and Percent Additives
Surface Casing  12-1/4"  8-5/8"  24#  511'  60/40 Pozmix  275  3%CaCl2, 2% gel

Additional Cementing/Squeeze Record

Purpose:

Perforate

Protect Casing

Plug Back TD

Plug Off Zone

Perforation Record - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

Tubing Record

Size  Set At  Packer At  Liner Run  ☐ Yes  ☐ No

Date of First, Resumed Production, SWD or Inj. Producing Method

☐ Flowing  ☐ Pumping  ☐ Gas Lift  ☐ Other (Explain)

Disposal of Gas: METHOD OF COMPLETION

☐ Vented  ☐ Sold  ☐ Used on Lease

(If vented, submit ACO-18.)

☐ Open Hole  ☐ Perf.  ☐ Dually Comp.  ☐ Commingled

☐ Other (Specify) P&A

Production Interval 3848-3855
ALLIED CEMENTING CO., INC.

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

DATE 8/13/10
SEC. 5
TWP. 33-1
RANGE 1
CALLED OUT 11:45 a.m.
ON LOCATION
JOB START
JOB FINISH

LEASE 33-1
WELL # 33-1
LOCATION Yocement 2s 10w

CONTROLLER Joe

OWNER

CEMENT
AMOUNT ORDERED 275 Com 3% C

COMMON 275 @ 1.55 $434.25
POZMIX @ 9.50 $475.00
GEL @ 4.25 $18.00
CHLORIDE @ 2.20 $4.40

HANDLING @ 1.05 $240.75
MILEAGE 4915 @ 20 cents $983.00

TOTAL 2434.50

EQUIPMENT

PUMP TRUCK # 153
CEMENTER Paul
HELPERS Glen
BULK TRUCK # 284
DRIVER Shane

REMARKS:

Cement Circulated!

CHARGE TO: Imperial American

SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE 475.00
EXTRA FOOTAGE 3 27.50
MILEAGE 90.50
PLUG 8 1/8 Solid Rubber

TOTAL 587.50

FLOAT EQUIPMENT

8 1/8 Centralizer 5 58.50

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Louis McKee

PRINTED NAME Louis McKee
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

To: Imperial America Co.

Signature: Louis M. Terenna

PRINTED NAME
**ORIGINAL INVOICE**

Invoice Number: 081999
Invoice Date: 08/19/00

Sold: Imperial American Oil Co
To: 10004 W. 20th St. N
    Wichita, KS 67212

Due Date: 09/19/00
Terms: Net 30

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All Prices Are Net, Payable 30 Days Following

Date of Invoice. 1 1/2% Charged Thereafter
If Account CURRENT take Discount of $200.45

ONLY if paid within 30 days from Invoice Date

Subtotal: 2004.50
Tax...: 0.00
Payments: 0.00
Total...: 2004.50

Received: 08/23/00
Paid: 08/31/03

FORM 99009 57665