WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler Road,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Brent B. Reinhardt
Phone: (316) 773-2300
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Arden Ratzlaff

API No.: 15-007-22752-99-00
County: Barber
135°S & 10°E of CTNW NW
Sec. 5 Twp. 34 S. Rng. 15 E
feet from S X N (check one) Line of Section
feet from E X W (check one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: PLATT Well #: 1-5A
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 1619 Kelly Bushing: 1628
Total Depth: 4900 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 144 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to w/ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1600 bbls
Dewatering method used Haul Water
Location of fluid disposal if hauled offsite:
Operator Name: McGinness Oil Company
Lease Name: LOHMANN SWDW License No.: 5255
Quarter SE Sec. 3 Twp. 35 S. R. 12 East X West
County: Barber Docket No.: CD-4812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brent B. Reinhardt
Title: Production Manager
Date: 10/31/03

Subscribed and sworn to before me this 31st day of October 2003.

Notar Public: KAREN J. BENBROOK NOTARY PUBLIC
Date Commission Expires: My Appl, Expires

Date: 6/17/2006

KCC Office Use ONLY

If Denied, Yes Date- 11-07-03

Wireline Log Received
Geologist Report Received
UIC Distribution

X
Operator Name: Hummon Corporation  
Lease Name: PLATT  
Well #: #1-5A  
Sec. 5  
Twp. 34  
S. R. 15  
☑ East  ☐ West  
County: Barber  

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
☐ Yes  ☐ No  

Samples Sent to Geological Survey  
☐ Yes  ☐ No  

Cores Taken  
☐ Yes  ☐ No  

Electric Log Run  
(Submit Copy)  

List All E. Logs Run:  LOG TECH: Dual Compensated Porosity;  
Dual Induction; Microresistivity; Borehole Compensated Sonic Log  

Geological Report  

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**CASING RECORD**  ☒ New  ☐ Used  

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>17 1/2&quot;</td>
<td>13 3/8&quot;</td>
<td>24#</td>
<td>144'</td>
<td>Class A</td>
<td>150</td>
<td>2% Gel, 3% CC</td>
</tr>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24#</td>
<td>766'</td>
<td>Lite Class A</td>
<td>150</td>
<td>3% CC</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>10.5#</td>
<td>4898'</td>
<td>Class A</td>
<td>175</td>
<td>10% Salt, 10% Gyp</td>
</tr>
</tbody>
</table>

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**ADDITIONAL CEMENTING / SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>4 4815-4827'</td>
<td>Mississippian</td>
<td>AC: 2000 gals 15% MCA w/ 20 gals FE. 2 gals Corr Inhib. Broke at 700'. Swb: 43.48 BPH, Kicked off flowing. 7/22/03</td>
<td>4827'</td>
</tr>
<tr>
<td>4815-4827'</td>
<td></td>
<td>FRAC: 19,500 gals 65 Quality Nitrogen/Gell Water w/ 30,500# of 18/30 Sand. 8/22/03</td>
<td>4827'</td>
</tr>
</tbody>
</table>

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**TUBING RECORD**  
Size: 2 3/8"  
Set At: 4808  
Packer At: 4806  
Liner Run: ☐ Yes  ☐ No  

Date of First, Resumed Production, SWD or Enhr.  
7729/03  

Producing Method  
☐ Flowing  ☒ Pumping  ☐ Gas Lift  ☐ Other (Explain)  

Estimated Production  
Per 24 Hours  
Oil Bbls. 40  
Gas Mcf 95  
Water Bbls. 10  
Gas-Oil Ratio  
Gravity  

Disposition of Gas  
☐ Vented  ☒ Sold  ☐ Used on Lease  
(If vented, Submit A CO- 16.)

METHOD OF COMPLETION  
☐ Open Hole  ☒ Perf.  ☐ Dually Comp.  ☐ Commingled  
☐ Other (Specify)  

Production Interval  
Miss: 4815-4827'
HUMMON CORPORATION  
DAILY DRILLING REPORT  
(ACO-1 Supplemental)  

Lease:  Platt #1-5 A  
Spot:  135°5' & 670'E  
       C NW NW  
County:  Barber  
Contractor:  Duke Drilling Co.  
Geologist:  Arden Ratliff  
Mud Co.:  Mud-Co  
Gas Sniffer:  Earth Tech OGL  
Testing:  Triobite Testing  
Supply Co.:  Smith Supply Co.  
Cement:  Allied Cementing Co.  
Key Well:  

Spud Date:  6/25/03 @ 3:15 p.m.  

API #:  15-007-22752-00-00  

<table>
<thead>
<tr>
<th>Tops</th>
<th>Sample</th>
<th>E-Log</th>
<th>Key Well</th>
</tr>
</thead>
<tbody>
<tr>
<td>Indian Cave</td>
<td>2981'</td>
<td>-1353</td>
<td>2981'</td>
</tr>
<tr>
<td>Wabaunsee</td>
<td>3029'</td>
<td>-1401</td>
<td>3031'</td>
</tr>
<tr>
<td>Heebner</td>
<td>3931'</td>
<td>-2303</td>
<td>3930'</td>
</tr>
<tr>
<td>Lansing</td>
<td>4132'</td>
<td>-2504</td>
<td>4132'</td>
</tr>
<tr>
<td>Drum</td>
<td>4366'</td>
<td>-2378</td>
<td>4363'</td>
</tr>
<tr>
<td>Stark</td>
<td>4481'</td>
<td>-2853</td>
<td>4482'</td>
</tr>
<tr>
<td>Hush Puckney</td>
<td>4527'</td>
<td>-2899</td>
<td>4527'</td>
</tr>
<tr>
<td>Mississippi</td>
<td>4745'</td>
<td>-3117</td>
<td>4758'</td>
</tr>
</tbody>
</table>

Total Depth  4900' -3272  4902'  3274

6/24/03  Depth 464' @ 7:00 a.m. Lost circulation. They are able to keep the pipe moving. A decision will be made tomorrow whether to skid or keep drilling. PLATT #1-5 P&A.

6/25/03  Skid rig 35' N and will set in cement 130' of conductor pipe. We will start drilling when cement is ready. New Well called: PLATT #1-5A

7/6/03  Depth 4900' @ 7:00 a.m. Set 114 joints 5 ½ X 10.5# @ 4898' w/ 175 sx. Class A, 10% Gypsum, 10% salt, 6# Kolseal. P.D. 5:45 a.m.

DST #1  4612-4712’ Misissippian (Misrun)  
30:45:30:45  
Initial Blow:  WB decreasing  
Final Blow:  No Blow; Flush Tool: No Help  
REC:  45' Drilling Mud  
ISIP:  257#  
IFP:  88-82#  
FSIP:  526#  
FFP:  45-298#  
BHT:  122deg. F.
October 30, 2003

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

Ref: PLATT #1-5A
135°S & 10°E of C NW NW
Sec 5-34S-15W
Barber County, KS
API#: 15-007-22752-0000

Dear Regulators:

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1). An additional one year extension will be requested later as is authorized by K.A.R. 82-3-107 (e) (4).

Sincerely yours,

Brent B. Reinhardt
Production Manager
Dear Regulators:

An additional one year "Confidential Custody" extension is hereby requested on the above referenced well as is authorized by KAR. 82-3-107 (e) (4).

Sincerely yours,

Brent B. Reinhardt
Production Manager
**ALLIED CEMENTING CO., INC.**

**Federal Tax I.D.**

**REMIT TO** PO. BOX 31
RUSSELL, KANSAS 67665

**DATE** 6/25-03  **SEC.** S  **TWP.** 5 N  **RANGE** 15 S
**LEASE** RAY  **WELL#** 1-5A  **ON LOCATION** 160+ DEERLEAF Rd
**OLD OR NEW (Circle one)** SOUTH TO PRINTED PROOF 9/6

**CONTRACTOR** DUNE #1  **OWNER** HUMMON CORP

**TYPE OF JOB** CONDUCTOR  **CEMENT**

**HOLE SIZE** 177  **TD** 144'  **AMOUNT ORDERED** 130y
**CASING SIZE** 139-9/16 X 5-1/2  **DEPTH** 141'  **COMMON A** 150 @ .715
**TUBING SIZE** DEPTH  **POZMIX** @
**DRILL PIPE** DEPTH  **GEL** @ 10.00
**TOOL** DEPTH  **CHLORIDE** @ 30.00
**PRES. MAX** 150#  **GPA-SEAL** @ 150.00
**MEAS. LINE** SHOE JOINT  **EQUIPMENT**

**CEMENT LEFT IN CSG.** 15'  **HANDLING** @ 1.15  **TOTAL 1752.20**

**PERFS.**  **MILEAGE** 160 X 35 X .15  **184.00**

**DISPLACEMENT** 30 Bbl Fresh Water  **REMARKS:**

**PUMP TRUCK #** 343  **SERVICE**
**CEMENTER** KVON BUNNARDS
**HELPERS** MARK BUNNARDS
**BULK TRUCK #** 359-250  **DEPTH OF JOB** 145'
**DRIVER** MARTY WELLS
**TOTAL** 1642.50

**BULK TRUCK #**
**DRIVER** WALT HARRIN

**RECEIVED**
NOV 0 3 2003  **FLOAT EQUIPMENT**
KCC WICHITA

**CHARGE TO:** HUMMON CORP  **TAX**
**STREET** 950 N. TYLER ROAD  **TOTAL CHARGE**
**CITY** WICHITA  **DISCOUNT**
**STATE** KANSAS  **IF PAID IN 30 DAYS**
**ZIP** 67212  **PRINTED NAME**

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**SIGNATURE**

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE 06-26-03
LEASE RENT

DIRECTION

SECTION 15
TOWNSHIP 16
RANGE 15

RANGE

APR. 4:00 PM 5:15 PM 6:00 PM 7:00 PM

JOB START

JOB FINISH

OWNER Humatron Corp

CEMENT

AMOUNT ORDERED 100 x A + 3% B 10
150 x A + 3% B + 72% C 12
150 x A + 3% B + 3% C + 3% D + 72% E

COMMON A 250 @ .15 1787.50
POZMIX

GEL

CHLORIDE

Alw

150 @ .70 1005.00

Fe-Seq

38 @ .60 35.20

HANDLING 420 @ .15 489.90
MILEAGE 35 x .426 x .08 745.50

RECEIVED

TOTAL 4531.10

REMARKS:
Run 8 1/2" Casing Pumping 8 1/2" Casing
Pump 150 x A + 3% B + 72% C 12
Discharge Pumps to 731/4" BBL Roto-2
No returns - Run 145 5 1/4"
Treat Cements to Super with 100 x A + 3% B

CHARGE TO: Humatron Corp
STREET 950 NORTH TYLER ROAD
CITY WICHITA STATE KANSAS ZIP 67212

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and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

SIGNATURE

ANY APPLICABLE TAX WILL BE CHARGED
UPON INVOICING

PRINTED NAME
ALLIED CEMENTING CO., INC. 11038

Federal Tax I.D. 00000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: med. lodge

DATE 7-5-03 SEC 5 TWP. 34S RANGE 15W CALLED OUT 6:00 P.M. ON LOCATION 19:00 P.M. JOB START 3:10 A.M. JOB FINISH 5:45 A.M.

LEASE 140.00 ACRES WELLS 15A LOCATION Deerhead S. to Painted Post R0. 34W - 5/6

OWNER Hummon Corp

CONTRACTOR Duke #4 TYPE OF JOB Prod. csa.

HOLE SIZE 7 3/8 T.D. 4,900' COMMON 9 @ 6.65 59.85

CASING SIZE 5 1/2 X 15.5 DEPTH 4,888' POZMIX 1 @ 3.80 3.80

TUBING SIZE DEPTH GEL 1 @ 10.00 10.00

DRILL PIPE DEPTH CHLORIDE Salt 19 @ 3.50 66.50

TOOL DEPTH 175'H' @ 8.20 1435.00

PERFS.

Cement USED 10% SALT 300 gals. mod-calc 525x60 125x100 175x5x 10% Gypl 10% SALT 1 1/2% Kol Seal 1 8% FL I-160 Cpl Pre 1 1/3 gal.

MEAS. LINE SHOE JOINT #32.0 HANDLING 231 @ 1.15 264.65

CEMENT LEFT IN CSG. PERFS. MILEAGE .35 X .85 X 231 @ 8.00 1048.00

DISPLACEMENT 2% KCl water 117,386

PUMP TRUCK CEMENTER Larry Dreiling

# 348-381 HELPER Eric Brewer

BULK TRUCK DRIVER Mitch Wells

Remarks:
Pump 500 gals. mod clean 175 Hwy 10% Gypl 10% SALT 6x Kol Seal 1 8% FL I-160 Wash out Pump lines Release Plug. Displace 10 1/2 Bbls. 2% KCl Bump Plug Release PST Float held

CHARGE TO: Hummon Corp

STREET ____________________________

CITY ____________________________ STATE __________ ZIP __________

To Allied Cementing Co., Inc.

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SIGNATURE _______________________

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME ____________________

RECEIVED

KCC WICHITA NOV 03 2003