**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**Operator:** License # 33074  
**Name:** Dart Cherokee Basin Operating Co., LLC  
**Address:** P O Box 177  
**City/State/Zip:** Mason MI 48854-0177  
**Purchaser:** Southern Star  
**Operator Contact Person:** Beth Oswald  
**Phone:** (517) 244-8716  
**Contractor:** Name: McPherson  
**License:** 5675  
**Wellsite Geologist:** Bill Barks  
**Designate Type of Completion:** CONSERVATION DIVISION WICHITA, KS  
- [✓] New Well  
- [ ] Re-Entry  
- [ ] Workover  
- [ ] Oil  
- [ ] SWD  
- [ ] SIOW  
- [✓] Gas  
- [ ] ENHR  
- [ ] SIGW  
- [ ] Dry  
- [ ] Other (Core, WSW, Expl., Cathodic, etc)  
**If Workover/Re-entry:** Old Well Info as follows:  
**Operator:**  
**Well Name:**  
**Original Comp. Date:**  
**Original Total Depth:**  
- [ ] Deepening  
- [ ] Re-perf.  
- [ ] Conv. to Enhr./SWD  
- [ ] Plug Back  
- [ ] Plug Back Total Depth  
- [ ] Commingled  
- [ ] Docket No.  
- [ ] Dual Completion  
- [ ] Docket No.  
- [ ] Other (SWD or Enhr.?)  
- [ ] Docket No.  
**Spud Date or Recompletion Date:**  
**10-1-02**  
**10-4-02**  
**10-30-02**  
**Date Reached TD:**  
**Completion Date or Recompletion Date:**  

**API No. 15:** 205-25567-00-00  
**County:** Wilson  
**C, N, W, Sec. 33**  
**Twp. 30**  
**S, R, 15**  
**East **  
**West**  
**4620' FSL** feet from S / N (circle one) Line of Section  
**4620' FEL** feet from E / W (circle one) Line of Section  
**Footages Calculated from Nearest Outside Section Corner:** (circle one) NE SE NW SW  
**Lease Name:** Art Small  
**Well #:** A1-33  
**Field Name:** Neodesha  
**Producing Formation:** Penn Coals  
**Elevation:** Ground: 956'  
**Kelly Bushing:**  
**Total Depth:** 1475'  
**Plug Back Total Depth:** 1407'  
**Amount of Surface Pipe Set and Cemented at:** 21'  
**Feet**  
**Multiple Stage Cementing Collar Used?**  
- [ ] Yes  
- [✓] No  
**If yes, show depth set:** 190'  
**Feet**  
**If Alternate II completion, cement circulated from:**  
**Feet depth to:** 0'-185'  
**sx cm.**  
**Drilling Fluid Management Plan**  
(Date must be collected from the Reserve Pit)  
**Cloride content:**  
**NA**  
**ppm**  
**Fluid volume:**  
**125**  
**bbls**  
**Dewatering method used:** empty w/ vac trk and air dry  
**Location of fluid disposal if hauled offsite:**  
**Operator Name:** Dart Cherokee Basin Operating Co  
**Lease Name:** Lentz 1  
**License No.:** 33074  
**Quarter SE Sec. 18 Twp. 31 S, R, 16**  
**East **  
**West**  
**County:** Montgomery  
**Docket No.:** D-25956  

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:** Beth Oswald  
**Title:** Engr Asst  
**Date:** 4-8-03  
**Subscribed and sworn to before me this 8th day of April,**  
**2003.**  
**Notary Public:** Karen L. Welton  
**Notary Public, Ingham County, MI.** My Comm. Expires Mar. 3, 2007

**KCC Office Use ONLY**

**Date:** 4-23-03  
**Letter of Confidentiality Attached**  
**If Denied, Yes**  
**Date:** 04-23-03  
**Wireline Log Received**  
**Geologist Report Received**  
**UIC Distribution**
Operator Name: Dart Cherokee Basin Operating Co., LLC  Lease Name: Art Small  Well #: A1-33
Sec. 33  Twp. 30  S.  R. 15  ✓ East  West  County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach Additional Sheets)  
☐ Yes  ✓ No

Log  
Formation (Top), Depth and Datum  ✓ Sample

Name  
RECEIVED  Top  Datum

See Attached

GAS CORPORATION COMMISSION

APR 10 2003

CONSERVATION DIVISION

WICHITA, KS

List All E. Logs Run:

High Resolution Compensated Density Neutron Temperature

---

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surf</td>
<td>11&quot;</td>
<td>8 5/8&quot;</td>
<td>21'</td>
<td>Class A</td>
<td>4</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Prod</td>
<td>6 3/4&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5</td>
<td>1430'</td>
<td>50/50 Poz</td>
<td>70</td>
<td>See attached</td>
</tr>
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</table>

---

### ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:  
Perforate  
Protect Casing  
Plug Back TD  
Plug Off Zone | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|--------------|-----------------|----------------|-------------|---------------------------|

---

### PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Footage</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>1315.5'-1317.5', 1295'-1297'</td>
<td>500 gal ac, 3650# sd &amp; 315 BBL fl</td>
<td></td>
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<td>4</td>
<td>1157.5'-1161.5'</td>
<td>500 gal ac, 4220# sd &amp; 330 BBL fl</td>
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<td>3</td>
<td>1099.5'-1101', 1087'-1089'</td>
<td>500 gal ac, 3175# sd &amp; 290 BBL fl</td>
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<tr>
<td>4 / 2</td>
<td>1024'-1027.5' / 976'-981.5'</td>
<td>500 gal ac, 10000# sd &amp; 490 BBL fl</td>
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<tr>
<td>4</td>
<td>859.5'-861.5'</td>
<td>400 gal ac, 2065# sd &amp; 230 BBL fl</td>
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---

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>✓ No</th>
</tr>
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<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>1355'</td>
<td>NA</td>
<td></td>
<td></td>
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</table>

---

Date of First, Resumed Production, SWD or Enhr.  
11/24/02

Producing Method
Flowing ✓ Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours  
Oil  BBls.  Gas  Mcf  Water  Bbls.  Gas-Oil Ratio  Gravity
NA  5  82  NA  NA

Disposition of Gas  
METHOD OF COMPLETION  
Production Interval
☐ Vented  ☐ Sold  ☐ Used on Lease  (If vented, Sumit ACO-18)  
Open Hole  Perf.  Dually Comp.  ☐ Commingled  
☐ Other (Specify)  

---
Drillers Log
McPherson Drilling LLC

Rig: 2
API No. 15- 205-255670000
Operator: Dart Cherokee Basin Operating Co. LLC
Address: P.O. Box 177
Mason, MI 48854-0177
Well No: A-1-33
Footage Location: 4620 ft. from the South Line
4620 ft. from the East Line
Lease Name: Art Small
Drilling Contractor: McPherson Drilling LLC
Spud date: 10/1/02
Date Completed: 10/3/02
Geologist: Gary Laswell/Bill Barks
Total Depth: 1475'

Gas Tests:

KANSAS CORPORATION COMMISSION
CONSOCIATION DIVISION
WICHITA, KS

APR 10 2003

Casing Record

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<th>Surface</th>
<th>Production</th>
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<tr>
<td>Size Casing:</td>
<td>8 5/8&quot;</td>
</tr>
<tr>
<td>Weight:</td>
<td>32#</td>
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<tr>
<td>Setting Depth:</td>
<td>21'</td>
</tr>
<tr>
<td>Type Cement:</td>
<td>Portland</td>
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<td>Sacks:</td>
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Rig Time:

Well Log

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<th>Formation</th>
<th>Top</th>
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<td>UNIT PRICE</td>
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<td>STAND BY TIME</td>
<td>4 men at 2hr Each</td>
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<td>1124</td>
<td>226</td>
<td>CEMENT 5% For mix</td>
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SALES TAX 160.59

ESTIMATED TOTAL 3299.38

CUSTOMER or AGENTS SIGNATURE: 
CIS FOREMAN: Jim Green

CUSTOMER or AGENT (PLEASE PRINT): 10-3-02 180818
AFFIDAVIT

Before me, the undersigned, a Notary Public in Montgomery County, State of Kansas, on this day personally appeared Bill Barks, Production Superintendent of Dart Cherokee Basin Operating Company, LLC, of 600 Dart Road, P.O. Box 177, Mason, Michigan 48854-0177, to me well known, and who, after being by me duly sworn, deposes and says that:

Whereas, Bill Barks acknowledges witnessing the amount of production casing cement circulated back to the surface as noted in the attached drilling report for the well listed below:

Art Small A1-33  API #15-205-25567-00-00
NW NW, 33-30S-15E Wilson County, KS

In witness whereof, this instrument is executed this 24 day of March, 2006.

Dart Cherokee Basin Operating Company, LLC

By: Bill Barks
Its: Production Superintendent

STATE OF KANSAS  }
} SS
COUNTY OF MONTGOMERY }

Subscribed and sworn to before me this 24 day of March, 2006, by Bill Barks, Production Superintendent of Dart Cherokee Basin Operating Company, LLC on behalf of the Company.

Lisa Shartzer
Notary Public
Montgomery County, Kansas
My Commission Expires: 5-26-06

This instrument prepared by:

Beth Oswald
Dart Cherokee Basin Operating Company, LLC
P.O. Box 177
Mason, Michigan 48854-0177

RECEIVED
MAR 3 1 2006
KCC WICHITA
### DART OIL & GAS CORPORATION
#### DAILY DRILLING REPORT

**Well Name:** Art Small A1-33  
**Rig:** McPherson #2  
**Depth or PBTD:** 1475' TD / 1407' PBTD  
**Footage Cat:** 371'  
**Status:** WOC - prep to compl  
**Spud Date:** October 1, 2002

#### Hourly Breakdown & Additional Reporting:

<table>
<thead>
<tr>
<th>Time</th>
<th>Activity Description</th>
<th>Depth (ft)</th>
<th>MD</th>
<th>Subsea (GL)</th>
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<tbody>
<tr>
<td>1/2 hr</td>
<td>TIH w/ 200' DP, drill</td>
<td></td>
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<tr>
<td>1/4 hr</td>
<td>TOT Weir Coal- 6 MCIPDD @ 1164'</td>
<td></td>
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<tr>
<td>1/4 hr</td>
<td>Blue Jacket- 3 MCIPDD @ 1244'</td>
<td>Blue Jacket</td>
<td>1210'</td>
<td>(254)</td>
</tr>
<tr>
<td>1/4 hr</td>
<td>Mississippian- 11 MCIPDD @ 1475'</td>
<td>Mississippian</td>
<td>1324'</td>
<td>(366)</td>
</tr>
<tr>
<td>1/2 hr</td>
<td>cleaned hole w/ compressor</td>
<td>Mississippian</td>
<td>1332'</td>
<td>(376)</td>
</tr>
<tr>
<td>1/2 hr</td>
<td>TOH w/ DP, RD McPherson</td>
<td>MI Osage and m open hole log suite- LTD 1469'</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

MI & RU Rick's Serv Rig. Rn guide shoe and insert float wv on 52 in near 4 1/2"x10.5#/ft LS range 2 lag. Set @ 1440'. Set tot of 6 centerizers- started on first it then every 41'6" than after.

RU Consolidated. Cmdl 4 1/2"/w/ 70 x 50/50 Poz Lead cnt w/ 3% salt, 5% x/m pumice, 1/4#/sx flo-seal @ 14.5 ppg, tailed w/ 120 x 50/50 Poz cnt w/ 2% gel, 3% salt, 5% x/m pumice and 1/4#/sx flo-seal @ 14.5 ppg. Yield 1.37 cu ft. Cired 5 BBL cnt to pits. Rn WL to check plug plug set @ 1407' PBTD, WOC.

### Surveys:

<table>
<thead>
<tr>
<th>MD</th>
<th>Drift Angle</th>
<th>Direction</th>
<th>TVD</th>
<th>Vertical Section</th>
<th>Coordinates N or S</th>
<th>Coordinates E or W</th>
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### Elevations

- GL: 956'
- RF: 956'
- KB: 956'

### Air:

- CPM:
- PSI:  
- RPM:  
- ROP:  
- Carrier:  
- Drag:  
- Torque:  

### Drilling Assembly:

<table>
<thead>
<tr>
<th>Bit Info</th>
<th>Mud Additions</th>
<th>Costs</th>
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<tbody>
<tr>
<td>Run #</td>
<td>2</td>
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<tr>
<td>Size/Made</td>
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<tr>
<td>Type</td>
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<td>Nozzles</td>
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<td>Depth Out</td>
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<td>Footage</td>
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<td>Hours</td>
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<td>Condition</td>
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<td>Bit Weight</td>
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<tr>
<td>RPM</td>
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<tr>
<td>PSI-GPM</td>
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<tr>
<td>Pump Liner</td>
<td>Stroke</td>
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</table>

**BAO**  
**Mar-06**

**Foreman:** Bill Barks & Mike Jaskowski

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**RECEIVED**  
**MAR 3 1 2006**  
**KCC WICHITA**