NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date: October 25, 1985
API Number: 059-24,090-00-00

OPERATOR: License #: 9950
Name: Ron-Mar Energy Exploration Inc.
Address: 2210 W. 75th St.
City/State/Zip: Shawnee Mission, KS 66208
Contact Person: John F. Roney
Phone: 913-362-2121

CONTRACTOR: License #: 5335
Name: Hawkeye Drilling Co.
City/State: Wellington, KS 66092

Well Drilled For: X Oil  X SWD  X Infield  X Mud Rotary
Gas  Inj  Pool Ext.  Air Rotary
OWWO  Expl  Wildcat  Cable

Well Class: X Domestic well within 330 feet: yes  X no
Municipal well within one mile: yes  X no
Surface pipe by Alternate: 1  2  X no

Depth to bottom of fresh water: 106
Depth to bottom of usable water: 200
Surface pipe planned to be set: 20
Projected Total Depth: 700  feet
Formation: Squirrel

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 10/25/85  Signature of Operator or Agent: [Signature]
Title: As Agent

For KCC Use:
Conductor Pipe Required: 4 2 4 feet; Minimum Surface Pipe Required: 2 feet per Alt.
This Authorization Expires: 4-24-86
Approved By: 10-24-85
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3235