NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE TYPED

Starting Date: 6/22/85

OPERATOR: License # 8389
Name Greenwood Resources, Inc.
Address 315 Inverness Way, South
City/State/Zip Englewood, CO 80112
Contact Person Paul E. Poulsen
Phone 303-790-1266

CONTRACTOR: License # 5666
Name Finch Drilling Co.
City/State Rt. 2, Box 125, Ottawa, KS 66067

Well Drilled For:
Oil ☐ Gas ☐ Swd ☐ Infield ☑ Mud Rotary
Gas ☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rotary
OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:
Operator 
Well Name 
Comp Date 
Projected Total Depth 850 feet
Projected Formation at TD Cherokee
Expected Producing Formations Squirrel

API Number 15-059-23935

NW NE SW Sec 30 Twp 15 S, Rge 21
(footprint)

2030 Ft North from Southeast Corner of Section
3840 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 710 feet.
County Franklin
Lease Name Wiseman
Well# 12-K
Domestic well within 330 feet: ☐ yes ☑ no
Municipal well within one mile: ☐ yes ☑ no

Depth to Bottom of fresh water 600 feet
Lowest usable water formation Lansing Group
Depth to Bottom of usable water 742 feet
Surface pipe by Alternate 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required N/A feet
Ground surface elevation N/A feet MSL
This Authorization Expires 12/18/85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventual plugging hole to K.C.C. specifications.

Date 6-18-85 Signature of Operator or Agent Poul E. Poulsen
Title Engineer

Form C-1 4/84
RECEIVED
STATE CORPORATION COMMISSION

JUN 18 1985
6-18-85

CONSERVATION DIVISION
A Regular Section of Land
1 Mile = 5,280 Ft.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238