NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date: December 15, 1986

OPERATOR: License #: 4063
Name: Seeker Oil, Inc.
Address: 220 S.W. 33rd
City/State/Zip: Topeka, Kansas 66611
Contact Person: Richard A. Schifferlein
Phone: 354-8059

CONTRACTOR: License #: 8509
Name: Evans Energy Development, Inc.
City/State: Ottawa, Kansas

Well Drilled For:
- [X] Oil
- [ ] Gas
- [ ] OWWO
- [X] Infield
- [ ] Pool Ext.
- [X] Mud Rotary
- [X] Air Rotary
- [ ] Wildcat
- [ ] Expl
- [ ] Cable

If OWWO: old well info as follows:
Operator: 
Well Name: 
Comp Date: Old Total Depth:

API Number: 059-24, 192-00-00

Well Class: Type Equipment:
- [X] SWD
- [ ] Inj
- [ ] Expl
- [X] Mud Rotary
- [X] Pool Ext.
- [X] Air Rotary
- [ ] Wildcat
- [ ] Cable

X East
NW. NE. NE. Sec. 7. Twp. 16. S. Rg. 21. W. Mt.
1785. Ft. from South Line of Section
1155. Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line: 1155. feet

County: Franklin
Lease Name: Deters
Well #: 2
Ground surface elevation: 983. feet MSL

Domestic well within 300 feet: [X] yes [ ] no
Municipal well within one mile: [X] yes [ ] no

Depth to bottom of fresh water: 25. feet
Depth to bottom of usable water: 20. feet

Surface pipe by Alternate: 1 2 [X]
Surface pipe planned to be set: 20. feet

Conductor pipe required: [X] No
Projected Total Depth: 80. feet
Formation: Cherokee Shale

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date: 12-5-86
Signature of Operator or Agent: R.A. Schifferlein
Title: President

For KCC Use:
Conductor Pipe Required: 20. feet; Minimum Surface Pipe Required: 20. feet per Alt.
This Authorization Expires: 12-5-86
Approved By:

[Signature]
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

CONSERVATION DIVISION
Wichita, Kansas

DEC 8 1983

12-8-86