State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: January 20, 1994

Approx. Sec. 13... Twp... Rg... East

OPERATOR: License #: 30733
Name: Horizon Development & Production, Inc.
Address: 2535 Marsh Lane #6000
City/State/Zip: Carrollton, TX 75006
Contact Person: Mike Sternberg
Phone: (214) 416-5873

CONTRACTOR: License #: 8241
Name: Emphasis Oil Operations

Well Drilled For: X Oil
Well Class: Enh Rec
Type Equipment: X Infield X Mud Rotary
Seismic: # of Holes Other
If OMWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes
If yes, true vertical depth:
Bottom Hole Location:

IS SECTION ___ REGULAR ____ IRREGULAR?
(Note: Locate well on the Section Plat on Reverse Side)
County: ...Rooks...
Lease Name: ...Chesney...
Well #: ...5-3...
Field Name: ...
Target Formation(s): ...Lansing...
Nearest lease or unit boundary: ...390...
Ground Surface Elevation: ...4930...
Water well within one-quarter mile: ...yes...
Public water supply well within one mile: ...yes...
Depth to bottom of fresh water: ...
Depth to bottom of usable water: ...
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: ...
Length of conductor pipe required: ...
Projected Total Depth: ...
Formation at Total Depth: ...
Water source for drilling operations: ...
DWR Permit #:
Will Cores Be Taken?
If yes, proposed zone:

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with:

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top and in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the undisturbed formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II Completion, production pipe shall be cemented from below any usable water to Surface within 120 days of Spud Date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-7-94 Signature of Operator or Agent: __________________ Title: __________________ Agent: ________________

REMEMBER TO:
- File drill pit application (form CDP-1) with Intent to Drill;
- File completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field preemption orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1256.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR ____________________________ LOCATION OF WELL: COUNTY ______
LEASE _______________________________ feet from south/north line of section
WELL NUMBER ________________________ feet from east/west line of section
FIELD ________________________________ SECTION _____ TWP_______ RG_______
NUMBER OF ACRES ATTRIBUTABLE TO WELL ___ IS SECTION _____ REGULAR or _____ IRREGULAR
QTR/QTR/QTR OF ACREAGE _____-_____ - IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY:
Section corner used: NE _____ NW _____ SE _____ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.