State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: March 24, 1993

OPERATOR: License #: 5635
Name: The Gene Brown Co., Inc.
Address: Newton, KS 67114
City/State/Zip: Plainville, KS 67663
Contact Person: Thomas M. Brown
Phone: 913-434-4811

CONTRACTOR: License #: 8241
Name: Emphasis, Oil Operations

Well Drilled For: Oil
Well Class: Enh Rec
Type Equipment: # Hud Rotary

Directional, Deviated or Horizontal wellbore? Yes X, no __
If yes, true vertical depth: __
Bottom Hole Location: __

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate method is used, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Mar 17, 1993
Signature of Operator or Agent: ______________ Title: Development Supervisor

FOR KCC USE:
API #: 15-163-23222-00-00
Conductor pipe required X
Minimum surface pipe required 2070 feet per Ait. X

This authorization expires: 9-19-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: ______________ Agent: ______________

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution package according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1280.

MAR 19, 1993
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
TATF CORPORATION COMMISSION
Wichita, Kansas

12 8
IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intened well is in a prorated or spaced field, please fully complete this side of the form. If the intened well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR The Gene Brown Company
LEASE Chesney
WELL NUMBER 403
FIELD Chesney

LOCATION OF WELL:
COUNTY Rooks

feet from south north line of section
330
feet from east west line of section
330

SECTION 12 TWP 8 RG 17w

IS SECTION REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW X SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section’s south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.