KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

API #: 15-163-21,941-00-00
(Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,
indicate original spud or completion date 1-21-1983

Well Operator: Tengasco, Inc. KCC License #: 32278
(Owner/Company Name) (Operator’s)
Address: PO Box 458 City: Hays
State: Ks Zip Code: 67601 Contact Phone: (785) 625 - 6374
Lease: Bardot Well #: 3 Sec. 12 Twp. 10 S. R. 18
C - SE - SW SW Spot Location / QQQQ County: Rooks

330 Feet (in exact footage) From [North / [South (from nearest outside section corner) Line of Section (Not Lease Line)]
-999 Feet (in exact footage) From [East / [West] (from nearest outside section corner) Line of Section (Not Lease Line)]

Check One: [Oil Well [Gas Well [D&A [Cathodic [Water Supply Well]
[SWD Docket # [ENHR Docket #

Conductor Casing Size: Set at: Cemented with: Sacks
Surface Casing Size: 8-5/8" Set at: 278' Cemented with: 170 Sacks
Production Casing Size: 4-1/2" Set at: 3858' Cemented with: 275 Sacks

CIBP @ 3450'

Elevation: 2159' (z) (h) (k) T.D.: 3873' PBTD: 3712' Anhydrite Depth: 1501-44' (Stone Corral Formation)

Condition of Well: [Good [Poor [Casing Leak [Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):
As per KCC request. DV @ 1523' w/ 550 sx

Is Well Log attached to this application as required? [Yes [No
If not explain why:

MAR 13 2006
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Gary Wagner

Address: PO Box 458 Phone: (785) 625 - 6374

Plugging Contractor: Express Well Service KCC License #: 6426 Address: PO Box 19 Victoria, Ks 67671

Proposed Date and Hour of Plugging (if known?):

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3-10-06 Authorized Operator / Agent: Gary Wagner

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
AFFIDAVIT OF COMPLETION FORM

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC 316 263-3238.

LICENSE # 5140 EXPIRATION DATE 6-30-83

OPERATOR Frontier Oil Company
ADDRESS 1720 KSB Building
Wichita, KS 67202

** CONTACT PERSON Kelvin (Kelly) D. Angle
PHONE (316) 263-1201

PURCHASER Koch Oil Company
ADDRESS P.O. Box 2256
Wichita, KS 67201

DRILLING CONTRACTOR Red Tiger Drilling Company
ADDRESS 1720 KSB Building
Wichita, KS 67202

PLUGGING CONTRACTOR N/A
ADDRESS MAR 13 2006

TAL DEPTH 3873' PBTD

SPUD DATE 1-21-83 DATE COMPLETED 2-26-83

ELEV: GR 2159 DF 2161 KB 2164

DRILLED WITH (ROTARY) (AERIAL) TOOLS.

DRIED NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 272' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (011) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Kelvin (Kelly) D. Angle, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

________________________

KCC WICHITA
## ACO-1 WELL HISTORY

**OPERATOR**: Frontier Oil Company  
**LEASE**: #3 Bardot  
**SEC**: 12 TWP, 10S RGE, 18W

### FILL IN WELL LOG AS REQUIRED:

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Clay &amp; Shale</td>
<td>0</td>
<td>303</td>
<td>Anhy</td>
<td>1501–1544 (+663')</td>
</tr>
<tr>
<td>Sand &amp; Shale</td>
<td>303</td>
<td>995</td>
<td>Brnv</td>
<td>2819 (-655)</td>
</tr>
<tr>
<td>Sand</td>
<td>995</td>
<td>1154</td>
<td>Tark</td>
<td>2922 (-758)</td>
</tr>
<tr>
<td>Sand &amp; Shale</td>
<td>1154</td>
<td>1230</td>
<td>Top</td>
<td>3125 (-961)</td>
</tr>
<tr>
<td>Shale &amp; Red Bed</td>
<td>1230</td>
<td>1501</td>
<td>Heeb</td>
<td>3348 (-1188)</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1501</td>
<td>1544</td>
<td>Tor</td>
<td>3365 (-1201)</td>
</tr>
<tr>
<td>Shale</td>
<td>1544</td>
<td>2309</td>
<td>Lans</td>
<td>3389 (-1225)</td>
</tr>
<tr>
<td>Shale w/Lime Stks</td>
<td>2309</td>
<td>2545</td>
<td>BKKC</td>
<td>3650 (-1486)</td>
</tr>
<tr>
<td>Shale/Lime</td>
<td>2545</td>
<td>2718</td>
<td>Simp Dol</td>
<td>3719 (-157)</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>2718</td>
<td>2990</td>
<td>Arb</td>
<td>3742 (-1678)</td>
</tr>
<tr>
<td>Lime</td>
<td>2990</td>
<td>3873</td>
<td>RTD</td>
<td>3873 (-1709)</td>
</tr>
<tr>
<td>RTD</td>
<td></td>
<td>3873</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**DST #1**

60-30-60-30 wk blo TO Rec 129' Mdy SW IF 83-104 FF 104-124 ISI 1045 FSI 1035

**DST #2**

60-30-60-30 fair blo bldg 1st opn.

**DST #3**

15-30-15-30 vy wk blo for 10' 1st opn
flushed tool no help 2nd opn no blo Rec 2' M IF 42-42 FF 42-42

**DST #4**

30-30-15-30 vy wk blo 1st opn
flushed tool no help 2nd opn no blo Rec 20' M IF 104-104 FF 124-124

**DST #5**

60-30-60-30 1st opn fair blo died

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### CASING RECORD New and Used

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Dia. hole drilled</th>
<th>Dia. casing set</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent</th>
<th>Type and percent additions</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4'</td>
<td>8-5/8'</td>
<td>24#</td>
<td>278'</td>
<td>Common</td>
<td>170 sx</td>
<td>2% Gel., 3% C.C.</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8'</td>
<td>4 1/2&quot;</td>
<td>10.5#</td>
<td>3858'</td>
<td>Common</td>
<td>275 sx</td>
<td>10% Salt</td>
<td></td>
</tr>
</tbody>
</table>

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### LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth Intervals</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>1</td>
<td>DP's</td>
<td>3581', 3603' &amp; 3617'</td>
</tr>
</tbody>
</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Depth Intervals</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8&quot;</td>
<td>3687'</td>
<td>3518-3524'</td>
</tr>
</tbody>
</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth Intervals</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>4</td>
<td>DP's</td>
<td>1</td>
<td>DP's</td>
<td>3556-3567, 3556-3560 &amp; 3554-3560'</td>
</tr>
</tbody>
</table>

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**RECEIVED**

MAR 13 2006

KCC WICHITA
Cont. DST #5
in 55" 2nd opn no blo Rec
10' M No pressures Recorder failure

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
<tbody>
<tr>
<td>1500 gal., 15% Reg Acid</td>
<td>3581', 3603', &amp; 3617'</td>
</tr>
<tr>
<td>1500 gal., 15% Reg Acid</td>
<td>3556', 3558' &amp; 3548'</td>
</tr>
<tr>
<td>500 gal., 15% Reg Acid</td>
<td>3564-3567', 3556-3560' &amp;</td>
</tr>
</tbody>
</table>
| 1000 gal., 15% Reg Acid         | 3546-3550'\n|                                | 3518-3524'\n
Gravity

Perforations 3581', 3603', & 3617' 3556', 3558', & 3548' 3564-3567', 3556-3560' & 3546-3550', and 3518-3524'
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Tengasco, Inc.
1327 Noose Road
PO Box 458
Hays, KS 67601-0458

March 30, 2006

Re: BARDOT #3
API 15-163-21941-00-00
SSESWSW 12-10S-18W, 330 FSL 4290 FEL
ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

[Signature]

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550