TC: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-----1966

C 8W NE 1/4 SEC. 36, 07 S, 25 W
3300 feet from S section line
1980 feet from E section line

Operator license# 6009
Operator: Double Eagle Exploration, Inc.
Lease Moore well # A-1
County: Graham

Address: 800 West 47th Street
Suite 318
Kansas City, MO 64112
Well total depth 3990 feet
Conductor Pipe: 0 inch 0 feet
Surface pipe 8 5/8 Inch 216 feet

Aband. oil well X, Gas well __, Input well __, SWD __, D & A __

Plugging contractor: Allied Cement Company
License# __

Company to plug at: Hour: P.M. Day: 31 Month: January Year: 94
Company: Double Eagle Exploration, Inc.
Phone: __

Were: Order 325 sxs. 60/40 pozmix - 10% gel - 500# hulls.
Critical control areas are 2180' Anhy. and Kiowa SH 975'.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[ X ], Part[ ], None[ ]
Completed: Hour: 3:30P.M. Day: 31, Month: January, Year: 94

Actual plugging report: 8 5/8" set @ 216' w/200 sxs. cw, 1 1/2" set
@ 3988' w/125 sxs. P.B.T.D. 3988', Prod. Perf. 3925' - 3929'.
Critical area control shots @ 2180' and 975'. Squeezed 8 5/8" with
100 sxs. cement blend with 100# hulls to Max. P.S.I. 300#. Close in
P.S.I. 300#. Squeezed 4 1/2" with 225 sxs. cement blend with 400# hulls
mixed in to Max. P.S.I. 1300#. Close in P.S.I. 400#. Plug complete.

Remarks:
Condition of casing(in hole): GOOD X BAD __ Anhy. plug: YES X __ NO
Bottom plug(in place): YES, CALC X, NO Dakota plug: YES X, NO
Plugged through TUBING__, CASING X__. Elevation:______ GL

I did[X ] / did not[ ] observe the plugging. Carl Goodrow
(agent)

DATE 2-9-94
INV. NO. 39907
1-31 MAR 30 1994

Form CP-2/3