TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

Operator License No.: 32446
Op Name: MERIT ENERGY COMPANY
Address: 13727 NOEL RD., STE 500
DALLAS, TX 75240

API Well Number: 15-095-01153-00-00
Spot: SWSENW
Sec/Twnshp/Rge: 24-30S-8W
2904 feet from S Section Line,
3802 feet from E Section Line
Lease Name: WEST SPIVEY UNIT
Well #: 2
County: KINGMAN
Total Vertical Depth: 4420 feet

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<th>Size</th>
<th>Depth (ft)</th>
<th>Pulled (ft)</th>
<th>Comment</th>
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<td>PROD</td>
<td>5.5</td>
<td>4431</td>
<td>200 SX CMT</td>
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<td>SURF</td>
<td>8.625</td>
<td>192</td>
<td>250 SX CMT</td>
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Well Type: OIL
UIC Docket No:
Plug Co. License No.: 31925
Plug Co. Name: QUALITY WELL SERVICE, INC.
Proposal Rcvd. from: RICHARD MCINTYRE
Company: QUALITY WELL SERVICE, INC.
Phone: (620) 727-3410

Proposed Plugging Method:
Sand back to 4220' w/ 5 sxs cmt; recover pipe; pull to 1250' w/ 35 sxs cmt; pull to 250'; circ cmt to 0' Recover 3040' csg.

Plugging Proposal Received By: STEVE VANGIESON
Witness Type: PARTIAL
Date/Time Plugging Completed: 03/10/2006 11:00 AM
KCC Agent: STEVE VANGIESON

Actual Plugging Report:
The perforations were covered with sand to 4220' and capped with 5 sacks of cement. The casing was recovered from 3040' and pulled to 1250'. Hole did not circulate with water. Pumped 35 sacks of cement. The casing was pulled to 750' and spotted with 35 sacks of cement. The casing was pulled to 250' and cement was circulated to surface.

60/40 posmix with 4% gel
Allied Cement

Perfs:

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KCC DISTRICT: #2
MAR 21 2006
WICHITA, KS

Date: 4-4-06
Form CP-2/3

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KCC WICHITA