KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
Effective Date: 6-6-05
District: KCC WICHITA
SGA? Yes No

Expected Spud Date: 5 31 2005

OPERATOR: License#: 5150
Name: COLT ENERGY, INC.
Address: PO BOX 388
City/State/Zip: IOLA, KS 66749
Contact Person: DENNIS KERSHNER
Phone: 620-366-3111

CONTRACTOR: License#: 5675
Name: MCFHERSON DRILLING

Well Drilled For: Oil
Well Class: Enh Rec
Type Equipment: Mud Rotary
Gas Storage
Pool Ext
Air Rotary
OWWO Disposal
Wildcat
Cable
Seismic: # of Holes Other

If OWWO: old well information as follows:
Operator:
Well Name: Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal well?: Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot NE SE Sec 17 Twp 33 S.R. 17
1980 feet from N Yes West
660 feet from E Yes

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: MONTGOMERY
Lease Name: B STATON
Field Name: COFFEYVILLE-CHEERYVALE Well #: 9-17
Target Formation(s): MISSISSIPPI
Nearest Lease or unit boundary: 560
Ground Surface Elevation: UNKNOWN feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:
Depth to bottom of fresh water:

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:
Projected Total Depth:
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
DWR Permit #:

(Note: Apply for Permit with DWR )
Will Cores be taken?
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date;

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133391-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-23-05
Signature of Operator or Agent:

FOR KCC USE ONLY

API # 15 - 125-30782.00.00
Conductor pipe required: None
Minimum surface pipe required: 20 feet per Alt. +
Approved by: 2-30-05
This authorization expires: 12-1-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date:
Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED MAY 31 2005
KCC WICHITA

*Well Not Drilled - Permit Expired*