NOTICE OF INTENTION TO DRILL

State of Kansas

EFFECTIVE DATE: 5-14-95

OPERATOR: License No.: 03218
American Trading & Production Corp.
1331 Lamar, Suite 1250
Houston, Texas: 77010
Contact Person: Donald W. Garrett
Phone: 713-658-0445

CONTRACTOR: License No.: Unknown
Unknown

Well Drilled For: X Oil
Well Class: X Mud rotary
X Gas
X Storage
X Pool Exp
X Air Lifting
X SWD
X Disposal
X Wildcat
X Cable
X Seismic
X 6 of Wells
X Other
X Other

If SWD; old well information as follows:
Operator: N/A
Well Name: N/A
Comb. Data: N/A
Old Total Depth: N/A

Directional, Deviated or Horizontal, Will Bar? X Yes
X No
If Yes, true vertical depth: N/A
Bottom Hole Location: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-121 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to commencing work;
2. A copy of the approved notice of intent to drill will be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below will be set by circulating cement to the top; in all cases the surface pipe shall be set through all unconsolidated materials plus a minimum of 25 feet into the underlying formation necessary prior to plugging;
4. If the well is dry, an agreement between the operator and the district office on the length and placement of the permanent plug shall be reached;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in place of spiral pipe. In all cases, notify district office prior to any cementing;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM APEX AT OR ABOVE WATER TO SURFACE WITHIN 120 DAYS.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 2, 1995
Signature of Operator or Agent: Donald W. Garrett
Title: Operations Manager

FOR USE OF:
API No.: 163-2325800000
Conductor pipe required: NONE
Minimum surface pipe required: 900 feet per acre
Approved by: SWD 5-8-95

This authorization expires: 11-8-95
(This authorization void if drilling not started within 6 months of effective date.)
Iowa data: 0
Agent:

LORENE:
X Full Drill Pit Application (Form 129) with intent to drill;
X Full completion Form 220-1 within 120 days of Iowa data;
X Full surface restoration plat according to field supervision records;
X Notify appropriate district office 48 hours prior to verifying or re-entering;
X Submit plugging report (Form 129-A) after plugging is completed;
X Obtain written approval before drilling or injecting salt water.

Well to: 220 Lamar Survey Building, 310 W. First St., Wichita, Kansas 67202.
IN ALL CASES PLAT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRODUCED OR SPACED FIELD

If the intended well is in a produced or spaced field, please fully complete this side of the form. If the intended well is in a preduced or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundary of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundary of the proposed acreage attribution unit for oil wells.

API NO. _____

OPERATOR __________________________

LEASE __________________________

WELL NUMBER ______________________

FIELD __________________________

LOCATION OF WELL: COUNTY __________________________

feet from south/north line of section: __________________________

feet from east/west line of section: __________________________

SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL __________________________

QTR/QTR/QTR OF ACREAGE __________________________

IS SECTION ________ REGULAR OR ________ IRREGULAR __________________________

IS SECTION ________ REGULAR. LOCATE WELL FROM UPPER CORNER BOUNDARY __________________________

Section corner used: NW NE SE SW __________________________

(Show location of the well and shade attributable acreage for spaced or spaced wells.) __________________________

(Show footage to the nearest lease or unit boundary line.) __________________________

In plotting the proposed location of the well you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 2 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.