**NOTICE OF INTENTION TO DRILL**

State of Kansas

**EXPECTED START DATE:**
- **Date:** NW/4
- **Month:** 9
- **Day:** 22
- **Year:** 1995

**OPERATOR:**
- **License #:** 3218
- **Name:** American Trading and Production Corporation
- **Address:** 7706 Hillmont, Suite 350
- **City/State/Zip:** Houston, Texas 77040
- **Contact Person:** Donald W. Garrett
- **Phone:** (713) 460-2355, Ext. 227

**CONTRACTOR:**
- **License #:** Unknown
- **Name:** Advised on ACO-1

**WELL DRILLED FOR:**
- **Well Class:** Unknown

**WELL INFORMATION AS FOLLOWS:**
- **Operator:** Unknown
- **Well Name:** Unknown
- **Comp. Date:** Unknown

**AFIDAVIT**

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Satisfy the appropriate district office prior to spudding or well:
2. A copy of the approved notice of intention to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug lengths and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 90 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 9-30-95

**Signature of Operator or Agent:** Donald W. Garrett

**Title:** Operations Manager

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**FOR R.C.C. USE:**
- **API #:** 162-233670000
- **Conductor pipe required:** None
- **Minimum surface pipe required:** 300 feet per Alt. 1

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**STATE CORPORATION COMMISSION**

**RECEIVED**

**SEP 01, 1995**

**CONSERVATION DIVISION**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A FUR row or Spaced Field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR ____________________________________________
LEASE ____________________________
FIELD ____________________________

LOCATION OF WELL: COUNTY
________________________ feet from south/north line of section
________________________ feet from east/west line of section
SECTION _______ TWP _______ RG _______

NUMBER OF ACRES ATTRIBUTABLE TO WELL _________
QTR/QTR/QTR OF ACREAGE _________

IS SECTION REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELF FROM NE CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In planning the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 3 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.