**NOTICE OF INTENTION TO DRILL**

**State of Kansas**

**LICENSEE MUST BE PRESENT**

All notices must be filled.

**FOR USE:**

EFFECTIVE DATE: 8-2-94

DISTRICT: Yes, No

**NOTICE OF INTENTION TO DRILL**

Must be approved by the K.C.C., five (5) days prior to commencing well.

**August 28, 1994**

**Expected Spud Date**

<table>
<thead>
<tr>
<th>Month</th>
<th>Day</th>
<th>Year</th>
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<tbody>
<tr>
<td></td>
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<td>1994</td>
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</table>

**OPERATOR:** License #: 03218

American Trading and Production Corp.

Name: Donald W. Barrett

Address: 1331 Lamar, Suite 1250

City/State/Zip: Houston, TX 77010

Contact Person: Donald W. Barrett

Phone: 113/658-0042

**CONTRACTOR:** License #: 82412

Name: Emphasis Oil Operations

Well Drilled For: X Oil

Well Class: Type Equipment:

<table>
<thead>
<tr>
<th>.X oil</th>
<th>Enh Xec</th>
<th>Infield</th>
<th>Mud Rotary</th>
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<tbody>
<tr>
<td>.Gas</td>
<td>Storage</td>
<td>Pool Ext.</td>
<td>Air Rotary</td>
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<tr>
<td>.OWG</td>
<td>Disposal</td>
<td>Wildcat</td>
<td>Cable</td>
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<tr>
<td>.Seismic</td>
<td># of Holes</td>
<td>Other</td>
<td></td>
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<td>.Other</td>
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If OWG: old well information as follows:

Operator: 

Well Name: 

Compo. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? Yes, No

If yes, true vertical depth: N/A

Bottom Hole Location: N/A

**X WAS**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C.C. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding or well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be flush through all unconsolidated materials plus a minimum of 20 feet into the target formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and cement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 122 days of spud date.

In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Sept. 28, 1994

Signature of Operator or Agent: Stempel A 10

Affidavit: IS STAMPER 'P'!

**STATE CORPORATION COMMISSION**

**Oct 8, 1994**

**FORE USE:**

API: 15-18

Conductor pipe required: None

Minimum surface pipe required: 20 feet per Alt. X

Approved by: 08-7-89

This authorization expires: 09-28-95

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 28-9-95

**ADVICE TO:**

- File drill pit application (form 29-A) with intent to drill;
- File completion form AD-1 within 122 days of spud date;
- File provision of surface pipe according to field operating orders;
- Notify appropriate district office 48 hours prior to test or re-entry;
- Submit a plugging report (29-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

Mail to: Conservation Division, 200 Commerce Service Building, 222 W. First St., Topeka, Kansas 66612.
IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15 - 163-23,242
OPERATOR American Trading & Production Corp.
LEASE Stamper F
FIELD Dopita

LOCATION OF WELL: COUNTY Rooks
1670 feet from south/north line of section
330 feet from east/west line of section
SECTION 29 TWP 8 S RG 17 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
QTR/QTR/QTR OF ACREAGE - - -

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW X SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plating the proposed location of the well you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.