**NOTICE OF INTENTION TO DRILL**

Must be approved by the K.S.C. five (5) days prior to commencing well.

**Effective Date:**

**District:**

**State of Kansas**

**Expected Spud Date:**

August 15, 1994

**Operator:**

License No.: 03218

Name: American Trading & Production Co.

Address: 1331 Lamar, Suite 1250

City/State/Zip: Houston, TX 77010

Contact Person: Donald A. Garrett

Phone: (713) 658-0244

**Contractor:**

License No.: NA

Name: Emphasis Oil Operations

Well Drilled For:

<table>
<thead>
<tr>
<th>Oil</th>
<th>Oil Pip</th>
<th>Infill</th>
<th>Mud Rotary</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas</td>
<td>Storage</td>
<td>Pool Exp</td>
<td>Air Rotary</td>
</tr>
<tr>
<td>Oil</td>
<td>Disposable</td>
<td>Wildcat</td>
<td>Cable</td>
</tr>
<tr>
<td>Other</td>
<td># of Holes</td>
<td>Other</td>
<td></td>
</tr>
</tbody>
</table>

If OAW: old well information as follows:

Operator: N/A

Well Name: N/A

Comp. Date: N/A

Old Total Depth: N/A

**Directional, Deviated or Horizontal wellbore?**

Yes X, no

**If yes, true vertical depth:**

N/A

**Bottom Hole Location:**

N/A

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be:

1. Notify the appropriate district office prior to spudding or well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 25 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

**If an alternate II completion, production pipe shall be cemented from below usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 26, 1994

Signature of Operator or Agent: Operations Manager

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**For KSC Use:**

**API No.:** 163 - 23243-00

Conductor pipe required: 28

Minimum surface pipe required: 28

This authorization expires:

(This authorization void if drilling not started within 6 months of effective date.)

**For EEC Use:**

RECEIVED 7/21/1994

CONSERVATION DIVISION

WICHITA, KS

2/17/94

KANSAS CORPORATION COMMISSION

7/28/1994

JUL 26 1994
In all cases plot the intended well on the plat below.

Plat of acreage attributable to a well in a prorated or spaced field:

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries or the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: American Trading & Production Corp.
Lease: Stamper A
Well Number: 8
Field: Dopita

Number of Acres Attributable to Well: 10
QTR/QTR/QTR of Acreage: -

Location of Well: County: Rooks
990 feet from south north line of section 29
2320 feet from east west line of section 29
Twp 8S
Rg 17W

Is Section X Regular or Irregular? Section is Irregular. Locate Well from Nearest Corner Boundary.
Section corner used: NE NW SE SW

Plat:

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plating the proposed location of the well you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e., 4 sections, 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.

Example:

40 acres

See attached Plat.