NOTICE OF INTENT TO DRILL

Must be served by the O.S.I. five (5) days prior to commencing well

Expected Drill Date

6 1 95

OPERATOR: License #
American Trading and Production Corp.
1331 Lamar, Suite 1250
Houston, Texas 77010
Contact Person: Donald W. Garrett
Phone: 713 / 658-0445

CONTRACTOR: License #
Unknown
Name: Unknown at This Time

Well Drilled For: X Oil
X Gas
Gas Storage
Seismic
If GWQ: old well information as follows:
Operator:
N/A
Well Name:
N/A
Completion Date:
N/A

Directional, deviated or Horizontal wellbore? Yes X
If yes, true vertical depth:
N/A
Bottom Hole Location:
N/A

Approved

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 163-55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notifying the appropriate district office prior to spudding or well:
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: In all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:

This authorization expires: 11-8-95

This authorization void if drilling not started within 6 months of effective date.

Date:
April 21, 1995

Signature of Operator or Agent:

Title:
Operations Manager

STATE CORPORATION COMMISSION

MAY 8, 1995

CONSERVATION DIVISION,

163-3225790000

Conductor pipe required N/A feet
Minimum surface pipe required 100 feet per: X

Approved by: X

This authorization expires: 11-8-95

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

FOR FCC USE:
AP 6 15 :
163-3225790000
Conductor pipe required N/A feet
Minimum surface pipe required 100 feet per: X

Approved by: X

This authorization expires: 11-8-95

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

Location:

X:\ File Drill Bit Application (Form 124) with Intent to Drill;
X:\ File Certification Form 420-1 within 120 days of spudding;
X:\ Submit record information sheet as required by applicable record keeping systems;
X:\ Notify appropriate staff at office 48 hours prior to return or reentry;
X:\ Submit plugging report 15 days after plugging is completed;
X:\ Obtain written approval before disposing of injected salt water;

Mail to: Conservation Division, 220 Lamar Berry Building, 1301 First St., Houston, Texas 77002.
IN ALL CASES PUT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRODUCED OR SPACED FIELD

If the intended well is in a produced or spaced field, please fully complete this side of the form. If the intended well is in a produced or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed aroge attribute unit for gas wells and within 1/8 mile of the boundaries of the proposed aroge attribute unit for oil wells.

API NO. 15

OPERATOR ____________________________________________

LEASE ____________________________

WELL NUMBER ____________________________

FIELD ____________________________

LOCATION OF WELL: COUNTY ____________________________, feet from south/north line of section: ______

feet from east/west line of section: ______

SECTION ______ W/T ______ E/RG ______

NUMBER OF ACRES ATTRIBUTABLE TO WELL: ______

QTR/QTR/QTR OF ACREAGE: _______________________

IS SECTION REGULAR OR IRREGULAR: ______

IF SECTION IS IRREGULAR: LOCATE WELL FROM NE/SE/W/S

CORNER BOUNDARY: Section corner used: NE NW SE SW

Example: Rooks County

To showing the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 4 surrounding sections, 4 sections, etc.;

2) the distance of the proposed drilling location from the section’s south/north and east/west lines; and

3) the distance to the nearest lease or unit boundary line.