KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

API # 15 - 119-209998 -00 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; If no API # was issued, indicate original spud or completion date. 8/11/82 - 5/16/72 OF WILLIAMS 3.23.06

Well Operator: BEREXCO INC. (Owner/Company Name) KCC License #: 05363
Address: PO BOX 20380 City: WICHITA
State: KS Zip Code: 67208 Contact Phone: (316) 265 - 3311
Lease: FRIESEN Well #: 1-7 Sec. 7 Twp. 33 S. R. 27 East West

- C - NE Spot Location / QQQQ County: MEADE

Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # ENHR Docket #

Conductor Casing Size: Set at: Cemented with:

Surface Casing Size: 8 5/8" Set at: 1344' Cemented with: 650

Production Casing Size: 4 1/2" Set at: 5809' Cemented with: 150

List (ALL) Perforations and Bridgeplug Sets: 5672'-82' 5720'-30' (SQUEEZED OFF WITH CEMENT)

Elevation: 2455' [G.L. / (K.B)] T.D.: 5810' PBD: 5700' Anhydrite Depth: 1933' (Stone Coral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): AS PER KCC RULES & REGULATIONS

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why?

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: GREG KLAUS

Phone: (316) 772 - 8650

Address: STER oper., SUBLETTE, KS

Plugging Contractor: Not available at this time ALLIED CEMENTING KCC License #: 49994

(Company Name) (Contractor's)

Address: Phone: ( )

Proposed Date and Hour of Plugging (If known?): UNKNOWN

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/8/06 Authorized Operator / Agent: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED MAR 09 2006

KCC WICHITA
KANSAS DRILLERS LOG

API No. 15 — 119 — 20.098
County — Number — KCC WICHITA

Operator
Okmar Oil Company

Address
970 Fourth Financial Center, Wichita, Kansas 67202

Well No. 1-7

Footage Location

Principal Contractor
Zenith Drilling Company

Spud Date
May 5, 1972

Date Completed
May 16, 1972

Geologist

DF 2453  KB 2455

Locate well correctly

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>8-5/8</td>
<td>1344</td>
<td></td>
<td></td>
<td>650</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>4(\frac{5}{8})</td>
<td>5809</td>
<td></td>
<td></td>
<td>150</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

LINER RECORD

PERFORATION RECORD

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

INITIAL PRODUCTION

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>bbls</td>
<td>MCF</td>
<td>bbls</td>
<td>CFPB</td>
</tr>
</tbody>
</table>

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 170231), Wichita, Kansas 66217. Phone AC 316-523-2306. If confidential custody is desired, please note Rule 82-2-125. Driller Logs will be on file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.
**Operator**
Okmar Oil Company

**Lease Name**
FRIESEN

**Well No.**
1-7

**DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:**
Gas

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**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, tool tested open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Red bed, sand</td>
<td>0</td>
<td>1070</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Red bed, anhydrite</td>
<td>1070</td>
<td>2280</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale, lime, shells, anhydrite</td>
<td>2280</td>
<td>2510</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Dolomite</td>
<td>2510</td>
<td>3195</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale and lime</td>
<td>3195</td>
<td>4530</td>
<td></td>
<td></td>
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<tr>
<td>Lime</td>
<td>4530</td>
<td>5810</td>
<td></td>
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</tr>
<tr>
<td>R.T.D.</td>
<td>5810</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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**RECEIVED**
MAR 09 2006
KCC WICHITA

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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**Date Received**

**Signature**
Robert P. Spriggs

**Title**
Engineer

**Date**
March 15, 1979
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Berexco, Inc.
PO Box 20380
Wichita, KS 67208

Re: FRIESEN #1-7
API 15-119-20098-00-00
NE 7-33S-27W, 1320 FNL 1320 FEL
MEADE COUNTY, KANSAS

March 22, 2006

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888