KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Ealgw ing Trading, LP
Operator Contact Person: W.R. Horigan
Phone: 316-682-1537 X103
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
--- Deepening --- Re-perf. --- Conv. to Enhr./SWD
--- Plug Back --- Plug Back Total Depth
--- Commingled --- Docket No.
--- Dual Completion --- Docket No.
--- Other (SWD or Enhr.) --- Docket No.

7/14/03 8/3/03 8/20/03
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 025-21249-00-00
County: Clark
95N, 96E, C, SW Sec. 1, Twp. 32, S. R. 24, East Y West
1415' feet from S N (circle one) Line of Section
1415' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Denton A
Field Name: Wildcat
Producing Formation: See page 2
Elevation: Ground: 22777' Kelly Bushing: 2288'
Wellsite Depth: 6686' Plug Back Total Depth: 6686'
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used?
No
Yes

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 4200 ppm Fluid volume: 2000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County:
Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with any temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Date: 10/21/03
Title: Vice President-Operations
Subscribed and sworn to before me this 21st day of October 2003.
Notary Public:
Date Commission Expires:

KCC Office Use ONLY
- Letter of Confidentiality Attached
If Denied, Yes
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
Operator Name: Vess Oil Corporation  
Lease Name: Denton A  
Well #: 1  
Sec. 1  
Twp. 32  
R. 24  
☐ East  
☑ West  
County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
☑ Yes  
☐ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  
☑ Yes  
☐ No

Cores Taken  
☐ Yes  
☑ No

Electric Log Run  
(Submit Copy)

List All E. Logs Run:  
Dual Induction, Density -Neutron, Sonic, Micro, Bond Log

---

**Casing Record**  
☐ New  
☐ Used  
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sac's Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Conductor</td>
<td>20</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>24#</td>
<td>728</td>
<td>Perm 65/35/Class A</td>
<td>225/150</td>
<td>60% gel, 3% c/3% or 2% gel</td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8&quot;</td>
<td>5-1/2&quot;</td>
<td>15.5</td>
<td>6681'</td>
<td>A Con/AA-2</td>
<td>25/160</td>
<td>5% caisal</td>
</tr>
</tbody>
</table>

---

**Additional Cementing / Squeeze Record**

| Purpose:  
☐ Perforate  
☐ Protect Casing  
☐ Plug Back TD  
☐ Plug Off Zone | Depth | Type of Cement | # Sac's Used | Type and Percent Additives |
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Top Bottom</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**Perforation Record** - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  
Depth

<table>
<thead>
<tr>
<th>Shales Per Foot</th>
<th>PERFORATION RECORD</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
</tr>
</thead>
<tbody>
<tr>
<td>2</td>
<td>6677-85</td>
<td>1000 gal 10% ne ACID 6628-85</td>
</tr>
<tr>
<td>2</td>
<td>6663-66</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>6643-48</td>
<td></td>
</tr>
<tr>
<td>2</td>
<td>6628-34</td>
<td></td>
</tr>
</tbody>
</table>

---

**Tubing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>☐ Yes</th>
<th>☑ No</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-7/8</td>
<td>6628'</td>
<td>NONE</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**Date of First, Resumed Production**, **SWD or Enhr.**  
9/19/03

**Producing Method**

| ☐ Flowing  
| ☑ Pumping  
| ☐ Gas Lift  
| ☐ Other (Explain) |

**Estimated Production Per 24 Hours**

<table>
<thead>
<tr>
<th>Oil Bbls.</th>
<th>Gas Mcf</th>
<th>Water Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>254</td>
<td>TSTM</td>
<td>6</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

---

**Disposition of Gas**

| ☐ Vented  
| ☐ Sold  
| ☑ Used on Lease (If vented, Submit ACO-18) |

**Method of Completion**

| ☐ Open Hole  
| ☑ Perf.  
| ☐ Dually Comp.  
| ☐ Commingled  
| ☐ Other (Specify) |

**Production Interval**

| ☑ 5628-6685 D.A.  
| |
ATTACHMENT TO ACO-1

OPERATOR: Vess Oil Corporation
LEASE: Denton A #1
95°N, 95°E of C SW Sec. 1-32S-24W
Clark County, KS

DST #1
DST TIMES: 4488 - 4506
BLOW: 0-45-45-60
1st - fair 2" blow incr to BB in 8 min.
2nd - strong blow off BB immed.
REC: 10'CO - 39 gravity
52' G&OCM (10% gas, 10% oil, 80% mud)
61' G&OCWM (14% gas, 16% oil, 18% wtr, 52% mud)
123' Total Fluid
1240'GIP
IFP: 21-34
ISIP: 1151
FFP: 24-50
FSIP: 1245
TEMP: 111 degrees

DST #2
DST TIMES: 5016 - 5113
BLOW: 30-30-30-30
1st - weak surface blow inc. to 1-1/2"
2nd - No blow
REC: 72' DM w/few oil specks on top
IFP: 14-40
ISIP: 1008
FFP: 48-61
FSIP: 719
TEMP: 115 degrees

DST #3
DST TIMES: 5260-5360
BLOW: 30-30-30-30
1st - weak ½" blow inc. to 2-3/4"
2nd - weak surface blow inc to ¾"
REC: 62'GM
120'GIP
IFP: 24-32
ISIP: 66
FFP: 34-36
FSIP: 61
TEMP: 119 degrees

DST #4
DST TIMES: 5388-5480
BLOW: 30-45-45-60
1st - weak ½" blow inc. to 3"
2nd - weak surface blow T/O
REC: 65'GM
115'GIP
IFP: 31-34
ISIP: 105
FFP: 35-41
FSIP: 92
TEMP: 120 degrees

PACKER FAILURE – TRIED TO SET PACKER 3 TIMES
DST #6 6548-6520 ZN: Simpson
PACKER FAILURE – wash out in drill collar 60’ above bit could have caused hole problems.

DST #7 6615-6670 ZN: Arbuckle
TIMES: 30-45-30-90
BLOW: 1st – GTS 9 min. oil to surface 23 min.
2nd - Oil to surface – 4 min.
REC: 6460’ CGO 38 degrees API
61’ HOGCM
60’ VHOGCM
IFP: 1590-2323 FFP: 2078-2328
ISIP: 2393 FSIP: 3286
TEMP: 146

Recovered Est 100 BO from reversing and pit

<table>
<thead>
<tr>
<th>SAMPLE TOPS</th>
<th>LOG TOPS</th>
</tr>
</thead>
<tbody>
<tr>
<td>Heebner</td>
<td>4280 (-1992)</td>
</tr>
<tr>
<td>Brown Lime</td>
<td>4450 (-2162)</td>
</tr>
<tr>
<td>Lansing A</td>
<td>4462 (-2174)</td>
</tr>
<tr>
<td>Lansing B</td>
<td>4500 (-2212)</td>
</tr>
<tr>
<td>Muncie Creek</td>
<td>4702 (-2414)</td>
</tr>
<tr>
<td>Iola</td>
<td>4715 (-2427)</td>
</tr>
<tr>
<td>Stark Shale</td>
<td>4888 (-2600)</td>
</tr>
<tr>
<td>Hushpuckny Sh</td>
<td>4930 (-2642)</td>
</tr>
<tr>
<td>Base KC</td>
<td>4989 (-2701)</td>
</tr>
<tr>
<td>Marmaton</td>
<td>5006 (-2718)</td>
</tr>
<tr>
<td>Pawnee</td>
<td>5094 (-2806)</td>
</tr>
<tr>
<td>Cherokee</td>
<td>5140 (-2852)</td>
</tr>
<tr>
<td>B/Inola</td>
<td>5260 (-2972)</td>
</tr>
<tr>
<td>Morrow Shale</td>
<td>5299 (-3011)</td>
</tr>
<tr>
<td>Miss (unconf)</td>
<td>5323 (-3035)</td>
</tr>
<tr>
<td>Viola</td>
<td>6307 (-4019)</td>
</tr>
<tr>
<td>Simpson</td>
<td>6555 (-4267)</td>
</tr>
<tr>
<td>Simpson Sand</td>
<td>6594 (-4306)</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>6610 (-4322)</td>
</tr>
<tr>
<td>RTD</td>
<td>6670 (-4382)</td>
</tr>
<tr>
<td>LTD</td>
<td>6685</td>
</tr>
</tbody>
</table>
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature: Dale Smith

Printed Name: Dale Smith

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING
**WEDER SERVICES, INC.**

4420 ANDERSON ROAD • P.O. BOX 1087
WOODWARD, OK 73802
PHONE (580) 295-9371 • FAX (580) 256-6997

---

**WORK ORDER #**

<table>
<thead>
<tr>
<th>RIG#:</th>
<th>1478</th>
</tr>
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<tbody>
<tr>
<td>DATE OF ORDER:</td>
<td>7-1-03</td>
</tr>
<tr>
<td>COMPANY NAME:</td>
<td>Yes Oil Corp.</td>
</tr>
<tr>
<td>LEASE NAME:</td>
<td>Denton A-1</td>
</tr>
<tr>
<td>LEGAL DESCRIPTION:</td>
<td>1-32S-24W</td>
</tr>
<tr>
<td>ORDER TAKEN BY:</td>
<td>Tommy</td>
</tr>
<tr>
<td>ORDER BY:</td>
<td>Skip</td>
</tr>
<tr>
<td>PHONE #:</td>
<td>620-793-0227</td>
</tr>
</tbody>
</table>

**DIRECTIONS:**
From 160 + 283', 5N on 283, to Clark County Fencer Sign, 0.5E to DE, South between House & Shop 15', 3.1E to Windmill & Cattle Guard, 4.5 on Ranch Trail!

**Face Rig**

<table>
<thead>
<tr>
<th>Face Rig</th>
<th>N</th>
<th>E</th>
<th>S</th>
<th>W</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rat Hole</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Mouse Hole</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Conductor</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cellar</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tin Horn</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Pipe**

<table>
<thead>
<tr>
<th>Pipe</th>
<th>Fuel - Rig:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Hole</td>
<td>Fuel - Vehicle:</td>
</tr>
<tr>
<td>Cement</td>
<td>Credit Card Expenses:</td>
</tr>
<tr>
<td>Mud Truck</td>
<td></td>
</tr>
<tr>
<td>Pump Truck</td>
<td></td>
</tr>
<tr>
<td>Welding</td>
<td></td>
</tr>
</tbody>
</table>

**100' Min**

---

- Drilled 120' of 30'' Conductor Hole
- Drilled 5' of 5'' Hole & Set
- Furnished Backhoe
- Furnished 60' of 20'' Conductor Pipe
- Furnished Shucks Rat Mouse
- Furnished Mud, Water, & Trucking
- Furnished Welder & Materials
- Furnished Grout Pump
- Drilled Rat & Mouse Holes
- Rock Time 30 Hrs

**TOTAL BID**

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>KS STATE SALES TAX 4 1/2%</td>
<td>31.50</td>
</tr>
<tr>
<td>COUNTY SALES TAX</td>
<td>-</td>
</tr>
<tr>
<td>INSURANCE SURCHARGE</td>
<td>37.50</td>
</tr>
<tr>
<td>FUEL SURCHARGE</td>
<td>93.75</td>
</tr>
<tr>
<td>TOTAL INVOICE</td>
<td>5912.75</td>
</tr>
</tbody>
</table>
### Invoice

**Bill to:**

VESST OIL CORPORATION  
8100 E. 22nd St. North, Bldg. #300  
Wichita, KS 67226

**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita KS 67202  
(316) 262-3689  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway B1  
P.O. Box 8883  
Pratt, KS 67124-8813  
(316) 672-1921  
(316) 672-5363 FAX

---

**ACIDIZING - FRACTURING - CEMENTING**

---

**Received:**  
OCT 2 3 2003  
KOC WICHITA

---

<table>
<thead>
<tr>
<th>ID</th>
<th>Description</th>
<th>AFE</th>
<th>Customer Rep</th>
<th>Treater</th>
<th>UOM</th>
<th>Quantity</th>
<th>Unit Price</th>
<th>Price</th>
</tr>
</thead>
<tbody>
<tr>
<td>D105</td>
<td>AA2 (PREMIUM)</td>
<td></td>
<td>C. Coats</td>
<td>K. Gordley</td>
<td>SK</td>
<td>160</td>
<td>$13.74</td>
<td>$2,198.40 (T)</td>
</tr>
<tr>
<td>D101</td>
<td>A-CON BLEND (PREMIUM)</td>
<td></td>
<td>C. Coats</td>
<td>K. Gordley</td>
<td>SK</td>
<td>50</td>
<td>$13.63</td>
<td>$681.50 (T)</td>
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<tr>
<td>C195</td>
<td>FLA-322</td>
<td></td>
<td></td>
<td></td>
<td>LB</td>
<td>159</td>
<td>$7.50</td>
<td>$1,192.50 (T)</td>
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<tr>
<td>C221</td>
<td>SALT (Fine)</td>
<td></td>
<td></td>
<td></td>
<td>GAL</td>
<td>953</td>
<td>$0.25</td>
<td>$238.25 (T)</td>
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<tr>
<td>C243</td>
<td>DEFOAMER</td>
<td></td>
<td></td>
<td></td>
<td>LB</td>
<td>31</td>
<td>$3.00</td>
<td>$93.00 (T)</td>
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<td>C310</td>
<td>CALCIUM CHLORIDE</td>
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<td></td>
<td>LBS</td>
<td>141</td>
<td>$0.75</td>
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<tr>
<td>C194</td>
<td>CELLFLAKE</td>
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<td>LB</td>
<td>50</td>
<td>$2.00</td>
<td>$100.00 (T)</td>
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<tr>
<td>C302</td>
<td>MUD FLUSH</td>
<td></td>
<td></td>
<td></td>
<td>GAL</td>
<td>500</td>
<td>$0.75</td>
<td>$375.00 (T)</td>
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<tr>
<td>F121</td>
<td>BASKET, 5 1/2&quot;</td>
<td></td>
<td></td>
<td></td>
<td>EA</td>
<td>2</td>
<td>$205.00</td>
<td>$410.00 (T)</td>
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<tr>
<td>F101</td>
<td>TURBOLIZER, 5 1/2&quot;</td>
<td></td>
<td></td>
<td></td>
<td>EA</td>
<td>10</td>
<td>$71.00</td>
<td>$710.00 (T)</td>
</tr>
<tr>
<td>F211</td>
<td>AUTO FILL FLOAT SHOE, 5 1/2&quot;</td>
<td></td>
<td></td>
<td></td>
<td>EA</td>
<td>1</td>
<td>$320.00</td>
<td>$320.00 (T)</td>
</tr>
<tr>
<td>F171</td>
<td>LATCH DOWN PLUG &amp; BAFFLE, 5 1/2&quot;</td>
<td></td>
<td></td>
<td></td>
<td>EA</td>
<td>1</td>
<td>$250.00</td>
<td>$250.00 (T)</td>
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<tr>
<td>F800</td>
<td>THREADLOCK COMPOUND KIT</td>
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<td></td>
<td></td>
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<td>1</td>
<td>$30.00</td>
<td>$30.00 (T)</td>
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<tr>
<td>E107</td>
<td>CEMENT SERVICE CHARGE</td>
<td></td>
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<td></td>
<td>SK</td>
<td>210</td>
<td>$1.50</td>
<td>$315.00</td>
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<tr>
<td>E100</td>
<td>HEAVY VEHICLE MILEAGE - 1 WAY</td>
<td></td>
<td></td>
<td></td>
<td>MI</td>
<td>60</td>
<td>$3.25</td>
<td>$195.00</td>
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<tr>
<td>E104</td>
<td>PROPPANT / BULK DELIV SERVICES/TON MILE, $200 MIN</td>
<td></td>
<td></td>
<td></td>
<td>TM</td>
<td>594</td>
<td>$1.30</td>
<td>$772.20</td>
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<tr>
<td>R214</td>
<td>CASING CEMENT PUMPER, 6501-7000' 1ST 4 HRS ON LOC</td>
<td></td>
<td></td>
<td></td>
<td>EA</td>
<td>1</td>
<td>$2,268.00</td>
<td>$2,268.00</td>
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<tr>
<td>R701</td>
<td>CEMENT HEAD RENTAL</td>
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<td></td>
<td></td>
<td>EA</td>
<td>1</td>
<td>$250.00</td>
<td>$250.00</td>
</tr>
</tbody>
</table>

**Sub Total:** $10,504.60  
**Discount:** $3,361.47  
**Discount Sub Total:** $7,143.13  
**Taxes:** $241.63  
**Total:** $7,384.76

---

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.
<table>
<thead>
<tr>
<th>Product Code</th>
<th>QUANTITY</th>
<th>MATERIAL, EQUIPMENT and SERVICES USED</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
<th>ACCOUNTING</th>
</tr>
</thead>
<tbody>
<tr>
<td>D105</td>
<td>100.0</td>
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**PRICE** = 7143.13
# TREATMENT REPORT

## PIPE DATA
- **Casing Size**: 5 1/2
- **Tubing Size**: 2 7/8
- **Depth**: 6681 ft
- **Volume**: From 7050 to 6050 ft
- **Max Press**: From 7050 to 6050 ft
- **Well Connection**: Annulus Vol.
- **Plug Depth**: 1262 ft

## PERFORATING DATA
- **Shots/ft**: From 7050 to 6050 ft
- **From**: 7050 ft
- **To**: 6050 ft
- **Rate**: 3.4 ppg, 1.5
- **Press**: 4300 psi
- **Min**: 5 Min.
- **Max**: 10 Min.
- **Avg**: 15 Min.

## FLUID USED
- **LCT**: 2485
- **LIQ**: 2485

## TREATMENT RESUME
- **Date**: 8-4-03
- **Customer**: VEES OIL
- **Field Order**: 6X58
- **Station**: PRATT, KS

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## Service Units

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## Treatment Notes
- **1930**: 460 ft
- **460 ft**: 12 bbls, 6 rate
- **460 ft**: 3 bbls, 6 rate
- **460 ft**: 8 bbls, 6 rate
- **300 ft**: 41 bbls, 6 rate
- **300 ft**: 160 bbls, AAZ Premium 5%
- **300 ft**: Mix Cement 25.5%, A-Con
- **300 ft**: 3% CC, 90% PA-322, 14% Cellulose
- **300 ft**: 3% CC, 90% PA-322, 14% Cellulose
- **200 ft**: Stop Wash, Lower Drop RIC
- **200 ft**: Start Disp.
- **300 ft**: 130 bbls, S.5, Lift Cement
- **700 ft**: 150 bbls, 4, Slow Rate
- **7030 1100**: 150 bbls, 4, RIC Down, PG9483, 160 bbls, RH 25.5%, A-Con

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**JOB COMPLETE**