KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32606
Name: Devon Energy Production Company, L.P.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102 Attn: Robert Cole
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405__) 235-3611
Contractor Name: MOKAT Drig.
License: #5831
Wellsite Geologist: Dave Fleming

Designate Type of Completion:

- [ ] New Well
- [ ] Re-Entry
- [ ] Workover

- [ ] Oil
- [ ] SWD
- [ ] SIOW
- [ ] Temp. Abd.

- [ ] Gas
- [ ] ENHR
- [ ] SIGW

- [ ] Dry
- [ ] Other (Core, WSW, Expl., Catholic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to Enhr/SWD

- [ ] Plug Back
- [ ] Plug Back Total Depth

- [ ] Commingled
- [ ] Docket No.

- [ ] Dual Completion
- [ ] Docket No.

- [ ] Other (SWD or Enhr?)
- [ ] Docket No.

11/4/02 Spud Date 11/5/02 TD 1/20/03
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-25854
County: Neosho

SW NE ne Sec. 36 Twp. 29 S. R. 18 [ ] East [ ] West
990 feet from S N (circle one) Line of Section
700 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

[ ] NE SE NW SW

Lease Name: White Farms 36
Well #: 1
Field Name:
Producing Formation: Cherokee Coal
Elevation: Ground: 992 ft. Kelly Bushing:

Total Depth: 1,105 ft. Plug Back Total Depth: 1,095 ft.
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If Alternate II completion, cement circled from Surface
feet depth to 1,102 ft. [ ] w. 155 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name:
License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County:
Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 823-3-130, 823-3-106 and 823-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 823-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Sr. Eng. Tech.
Date: 2/5/03
Subscribed and sworn to before me this 5th day of February 2003
Notary Public: Sharmi Lou Plaster

KCC Office Use ONLY
✓ Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
[ ] Wireline Log Received
[ ] Geologist Report Received
[ ] Commission # 02011077 Expires 6/27/06

SHARMI LOU PLASTER
Canadian County
Notary Public in and for State of Oklahoma
Commission # 02011077 Expires 6/27/06

X
Operator Name: Devon Energy Production Company, L.P. Lease Name: White Farms 36 Well #: 1
Sec. 36 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all fluid samples and items tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static after hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
☐ Yes □ No
(Attach Additional Sheets)

Samples Sent to Geological Survey
☐ Yes □ No

Cores Taken
☐ Yes □ No

Electric Log Run
☐ Yes □ No
(Submit Copy)

List All E. Logs Run:
GR, N, D, DIL

Casing Record
☐ New □ Used

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>11&quot;</td>
<td>8 5/8&quot;</td>
<td>32 #/ft</td>
<td>23'</td>
<td>Portland</td>
<td>4</td>
<td>none</td>
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<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>14 #/ft</td>
<td>1,102'</td>
<td>Cl 'A'</td>
<td>155</td>
<td>ThickSet</td>
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Additional Cementing / Squeeze Record

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<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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<tbody>
<tr>
<td>Perforate</td>
<td></td>
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<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
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<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
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<tr>
<td>Plug Off Zone</td>
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</table>

Perforation Record - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>4 spf</td>
<td>999'-1,002'Riverton,946'-948',940'-942'Rowe</td>
<td>500gfeHCl,Frac363Bbls4,736lbd20/40Sd.</td>
<td></td>
</tr>
<tr>
<td>4 spf</td>
<td>786'-789'Tebo,717'-720'Flemming</td>
<td>500gfeHCl,Frac344Bbls4,000lbd20/40Sd.</td>
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<tr>
<td>4 spf</td>
<td>682'-686'Crowburg,657'-660'Bevier</td>
<td>500gfeHCl,Frac334Bbls4,000lbd20/40Sd.</td>
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<tr>
<td>4 spf</td>
<td>574'-578'Mulky,562'-566'Summit</td>
<td>500gfeHCl,Frac358Bbls5,000lbd20/40Sd.</td>
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</table>

Tubing Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
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<tbody>
<tr>
<td>2 7/8&quot;</td>
<td>1,026'-EOT</td>
<td>N/A</td>
<td>Yes □ No</td>
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</table>

Date of First, Resumed Production, SWD or Enhr. 1/31/03

Producing Method
☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

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<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
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<tr>
<td>N/A</td>
<td></td>
<td>9 Mcfd</td>
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<tr>
<td></td>
<td></td>
<td>290 bwpd</td>
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</tbody>
</table>

Disposition of Gas

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Summit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)
<table>
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<tr>
<th>From</th>
<th>To</th>
<th>Formation</th>
<th>From</th>
<th>To</th>
<th>Formation</th>
<th>From</th>
<th>To</th>
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<th>To</th>
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<td>OVERBURDEN</td>
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<tr>
<td>10</td>
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<td>CLAY</td>
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<td>529</td>
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<td>1105</td>
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<tr>
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<td>465</td>
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<td>765</td>
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<td>T.D. 1105</td>
<td>289</td>
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</tr>
</tbody>
</table>
**CONFIDENTIAL**

**BLUE STAR ACID SERVICE, INC.**
PO Box 103
Eureka, Kansas 67045

**Cementing Ticket and Invoice Number**

**DATE** 11/6/02

**Owner**

Dewey Energy Production L.P.

**Contractor**

Dewey Energy Production L.P.

**Mailing Address**

P.O. Box F

**Place**

Chase

**State**

Kansas

**Well No. & Form**

072-1

**Depth of Well**

1102

**Depth of Job**

1102

**Kind of Job**

Longstring Conalce at 1095'

**Remarks**

Safety meeting, Rig up to 5'2' casing Wash Down 10' casing at T.D of 1102, mix 200 bbl's of water for 20 min to clean hole.
Mix 155 skis Thicker Cement and 100 bbl's of water per sk, shut down, wash out pump & lines, release plug, distance 20 bbl's of water, end:
Pump 90' water to 1000' check first, Plant 11 Good cement to surface, 15 bbl shung 15 skis clean casing at 90 psi. Job cemented up to 1102 casing.

**Cementer**

Richard McCoy

**Helper**

Max - Justin - Jason - Jim

**Agent of contractor or operator**

Thank you

---

**Sales Ticket for Materials Only**

<table>
<thead>
<tr>
<th>Quantity</th>
<th>Item</th>
<th>Brand and Type</th>
<th>Price</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>155</td>
<td>skis Thicker cement</td>
<td></td>
<td>10.75</td>
<td>1666.25</td>
</tr>
<tr>
<td>50</td>
<td>lb's Flocrite</td>
<td></td>
<td>1.00</td>
<td>50.00</td>
</tr>
<tr>
<td>200</td>
<td>lb's Gel (For gel flush ahead)</td>
<td></td>
<td>9.50</td>
<td>19.00</td>
</tr>
<tr>
<td>4</td>
<td>hrs 80 bbl Vac Truck</td>
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<td>60.00</td>
<td>240.00</td>
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<tr>
<td>3</td>
<td>hrs 80 bbl Vac Truck</td>
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<tr>
<td>2</td>
<td>Load's City Water</td>
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<tr>
<td>3</td>
<td>hrs Welding Truck</td>
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<tr>
<td>1</td>
<td>5'2' Weld on collar</td>
<td></td>
<td>45.00</td>
<td>45.00</td>
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<tr>
<td>1</td>
<td>5'2' Top Rubber Ring</td>
<td></td>
<td>40.00</td>
<td>40.00</td>
</tr>
</tbody>
</table>

**Handling & Dumping**

155 skis

<table>
<thead>
<tr>
<th>Item</th>
<th>Price</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>8.5 Ton</td>
<td>80</td>
<td>272.00</td>
</tr>
</tbody>
</table>

**Sub Total**

3469.75

**Discount**

6.2%

**Sales Tax**

214.50

**Total**

3619.25

**Delivered by**

16

**Delivered from**

Eureka

**Signature of operator**

Kane Mc

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The above job was done under supervision of the owner, operator, or his agent whose signature appears below.