WELL PLUGGING RECORD

Books ___________ County, Sec 28 ___________ Twp. E ___________ Rge. W ___________ (E) 12 (W)

Location as NE/CW/NE/SE or footage from lines. 

Lease Owner. Jones, Shelburne & Farmer, Inc.

Lease Name ___________ Stamper C ___________ Well No. 8

Office Address. Russell, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) dry

Date well completed. 3-9 1954

Application for plugging filed 3-9 1954

Application for plugging approved 3-9 1954

Plugging commenced 3-9 1954

Plugging completed 3-9 1954

Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production never produced 10

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation. Depth to top ___________ Bottom ___________ Total Depth of Well 3478 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>CONTENT</th>
<th>FROM</th>
<th>TO</th>
<th>SIZE</th>
<th>PUT IN</th>
<th>PULLED OUT</th>
</tr>
</thead>
<tbody>
<tr>
<td>8 5/8</td>
<td>185</td>
<td>none</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1. Filled hole with heavy mud
2. Pushed plug to 185'
3. Dipped 1/2 sack hulls on top of plug
4. Mixed 15 sacks cement and dumped on top of hulls
5. Filled hole to top
6. Pushed plug to 40'
7. Dumped in 1/2 sack hulls
8. Mixed 10 sacks cement and filled hole to top with same 9-20-54

Name of Plugging Contractor. Jones, Shelburne & Farmer, Inc.
Address ___________ Russell, Kansas ___________

STATE OF Kansas, COUNTY OF Russell, SS.

John O. Farmer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) ___________

Russell, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of September 1954

Bernice Bailey ___________

Notary Public.
**OPERATOR**
JONES, SHELBURNE & FARMER, INC.

**ADDRESS**
Russell, Kansas

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**COUNTY**
Rockis, Sec. 29, Twp. 8, Rge. 27 N

**COMPANY OPERATING**
JONES, SHELBURNE & FARMER, INC.

**OFFICE ADDRESS**
Russell, Kansas

**FARM NAME**
Stamp C.

**WELL NO.**
8

**DRILLING STARTED**
9-1-54

**DRILLING FINISHED**
9-10-54

**DATE OF FIRST PRODUCTION**
Completed

**WELL LOCATED**
N 1/4 SW 1/4 SW 1/4, North of South Line and East of West Line of Quarter Section

**Elevation (Relative to sea level)**
DERRICK FLOOR 1094 GROUND

**CHARACTER OF WELL**
Oil, gas or dryhole: Dry

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**FORMATION RECORD**
Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

<table>
<thead>
<tr>
<th>Formation</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Shale chalk</td>
<td>340</td>
<td>640</td>
</tr>
<tr>
<td>Shale Sand</td>
<td>640</td>
<td>850</td>
</tr>
<tr>
<td>Sand</td>
<td>850</td>
<td>1015</td>
</tr>
<tr>
<td>Shale &amp; shells</td>
<td>1015</td>
<td>1317</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1317</td>
<td>1355</td>
</tr>
<tr>
<td>Shale &amp; Shales</td>
<td>1855</td>
<td>1955</td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>1955</td>
<td>2265</td>
</tr>
<tr>
<td>Shale Lime</td>
<td>2265</td>
<td>2435</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>2435</td>
<td>2880</td>
</tr>
<tr>
<td>Lime</td>
<td>2880</td>
<td>3125</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>3125</td>
<td>3380</td>
</tr>
<tr>
<td>Arbuckle</td>
<td>3380</td>
<td>3470</td>
</tr>
</tbody>
</table>

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**PLUGGING**

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**TOPS:**

- Elev 1996
- Heebner 3105
- Toronto 3124
- Lansing 3144
- BGC 3336
- Cong. 3463
- Arbuckle 3471
- T.D. 3476

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**CASING RECORD**

<table>
<thead>
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<tbody>
<tr>
<td>8-5/8</td>
<td>185</td>
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</table>

**LINER RECORD**

<table>
<thead>
<tr>
<th>Amount Set</th>
<th>Sacks</th>
<th>Cement</th>
<th>Chemical</th>
<th>Make</th>
<th>No. of Shots</th>
<th>Formation</th>
<th>From</th>
<th>To</th>
<th>No. of Shots</th>
<th>Size</th>
<th>Length</th>
<th>Depth Set</th>
<th>Make</th>
</tr>
</thead>
<tbody>
<tr>
<td>8-5/8</td>
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</table>

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**CEMENTING AND MUDDLING**

<table>
<thead>
<tr>
<th>Size</th>
<th>Amount Set</th>
<th>Sacks</th>
<th>Cement</th>
<th>Chemical</th>
<th>Make</th>
<th>Method of Cementing</th>
<th>Amount</th>
<th>Mudding Method</th>
<th>Results (See Note)</th>
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</thead>
<tbody>
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<td>8-5/8</td>
<td>185</td>
<td>100</td>
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</table>

**INITIAL PRODUCTION TEST**
Describe initial test: whether by flow through tubing or casing or by pumping

<table>
<thead>
<tr>
<th>Amount of Oil Production</th>
<th>bbl.</th>
<th>Size of choke, if any</th>
<th>Length of test</th>
<th>Water</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>Amount of Gas Production</th>
<th>bbl.</th>
<th>Gravity of oil</th>
<th>Type of Pump or pump is used, describe</th>
</tr>
</thead>
<tbody>
<tr>
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