This form **shall** be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, SNWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

**Kansas Corporation Commission**

**API NO.** 15-163-21,689

**COUNTY** Rooks

**FIELD** Riffe

**PROD. FORMATION** Arbuckle

**LEASE** Kennedy/Hrabe

**WELL NO.** 1

**WELL LOCATION** SE-SE-SE

**FT. FROM** Line and

**FT. FROM** Line of

**SEC. 30** TWP. 8S RGE. 17W

---

**PLUGGING**

**CONTACT PERSON** Dan Schippers

**PHONE** (913) 628-3284

**PURCHASER** CRA, Inc.

**ADDRESS** P.O. Box 7305

**Kansas City, Mo. 64116**

**DRILLING** Emphasis Oil Operations

**CONTRACTOR** P. O. Box 506

**ADDRESS** Russell, Ks. 67665

---

**TOTAL DEPTH** 3341' PBD

**SPUD DATE** 5-21-82

**DATE COMPLETED** 5-29-82

**ELEV:** GR 1909

**DF** 1911

**KB** 1914

**DRILLED WITH** (CABLE) (ROTARY) (AIR) TOOLS

**Amount of surface pipe set and cemented** 254'

**DV Tool Used?** NO

---

**AFFIDAVIT**

STATE OF Kansas

COUNTY OF Ellis

Daniel F. Schippers

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Controller (FOR)(OF) C. C. & S. Oil Operations, Inc.

OPERATOR OF THE Kennedy/Hrabe LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED OF THE 23rd DAY OF June 1, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

---

**FURTHER AFFIANT SWET.**

**DATE RECORDED** 7-9-82

**STATE OF KANSAS**

**COUNTY OF Ellis**

**Before me this 8th day of July, 1982**

**I, ROBIN K. MCDOWELL, NOTARY PUBLIC,**

NOTARIZED THIS 8-11-85

---

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
<table>
<thead>
<tr>
<th>Formation Description, Contents, etc.</th>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>none</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Topeka</td>
<td>2819</td>
<td></td>
<td></td>
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<tr>
<td>Heebner</td>
<td>3026</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Toronto</td>
<td>3058</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Lansing-K.C.</td>
<td>3072</td>
<td></td>
<td></td>
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</tr>
<tr>
<td>Base-K.C.</td>
<td>3300</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Marmaton</td>
<td>3314</td>
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<tr>
<td>Arbuckle</td>
<td>3335</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>T.D.</td>
<td>3314</td>
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<td></td>
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</tr>
</tbody>
</table>

Report of all strings set—surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Site hole drilled</th>
<th>Site casing set, if O.D.</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>254'</td>
<td>Common</td>
<td>165</td>
<td>2% gel 38cc</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>14</td>
<td>3337'</td>
<td>Common</td>
<td>150</td>
<td>ASC</td>
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</tbody>
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**Liner Record**

**Perforation Record**

**Tubing Record**

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

250 qts. 15% MCA, 2500 qts. 15% AOG Acid
Above perfs.

Date of first production: 6/23/82
Producing method (flowing, pumping, gas lift, etc.): pumping
Gravity: 29°

**RATE OF PRODUCTION**

<table>
<thead>
<tr>
<th>OIL</th>
<th>GAS</th>
<th>WATERS</th>
<th>OIL-TO-GAS</th>
<th>GROSS</th>
<th>NET</th>
<th>GAS-TO-OIL</th>
</tr>
</thead>
<tbody>
<tr>
<td>15</td>
<td>15</td>
<td>50</td>
<td>5%</td>
<td>15</td>
<td>10</td>
<td>5%</td>
</tr>
</tbody>
</table>

Disposition of gas (vent, used on lease or sold): Perforations