This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, (DD) SWD, CONDO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KOC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

API NO. 15-163, 21, 502-00-00
COUNTY Rooks
FIELD W/C
PROD. FORMATION D & A
LEASE Convac
WELL NO. 1
WELL LOCATION 150' W SE NE NW
480 Ft. from E Line and
990 Ft. from N Line of
the E/2 SEC. 12 TWP. 8S RGR. 18W

WELL PLAT

KOC / KGS
(Office Use)

Amount of surface pipe set and cemented 248' 8 5/8" DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I.

Thomas E. Black, of lawful age, being first duly sworn upon his oath, deposes that he is sole owner (LAWFULLY) OF BLACK PETROLEUM COMPANY, operator of the Convac lease, and is duly authorized to make this affidavit for and on the behalf of said operator, that well No. 1 on said lease has been completed as of the 18th day of December, 1981, and that all information entered herein with respect to said well is true and correct.

FURTHER AFFIDANT SAITH NOT.


MY COMMISSION EXPIRES: March 30, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof: sound intervals, and all drill-stem tests, including depth interval tested, washouts used, time test open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>WELL LOG (Shields Drilling Co.)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>248 ft 8 5/8&quot; w/175 sx.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Surface soil, post rock</td>
<td></td>
<td></td>
<td></td>
<td>70'</td>
</tr>
<tr>
<td>Shale</td>
<td></td>
<td></td>
<td></td>
<td>750'</td>
</tr>
<tr>
<td>Shale &amp; sand</td>
<td></td>
<td></td>
<td></td>
<td>1,314'</td>
</tr>
<tr>
<td>Anhydrite</td>
<td></td>
<td></td>
<td></td>
<td>1,359'</td>
</tr>
<tr>
<td>Sand &amp; shale</td>
<td></td>
<td></td>
<td></td>
<td>1,414'</td>
</tr>
<tr>
<td>Shale</td>
<td></td>
<td></td>
<td></td>
<td>1,910'</td>
</tr>
<tr>
<td>Shale &amp; lime</td>
<td></td>
<td></td>
<td></td>
<td>2,890'</td>
</tr>
<tr>
<td>Lime</td>
<td></td>
<td></td>
<td></td>
<td>3,465'</td>
</tr>
<tr>
<td>RTD</td>
<td></td>
<td></td>
<td></td>
<td>3,465'</td>
</tr>
</tbody>
</table>

**TOPS**

Drillers Anhydrite 1314 +595
Drillers Base Anhydrite 1350 +559
Opeka 2836 -924
Heebner Shale 3048 -1136
Toronto Limestone 3070 -1158
Top Lansing 3091 -1179
Base Kansas City 3318 -1406
Marmaton Sand 3336 -1424
 Arbuckle 3364 -1452
Rotary Total Depth 3465 -1553

**See attachment for Drill Stem Tests**

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**Casing Record** (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Seeks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>12 1/4</td>
<td>8 5/8</td>
<td>14</td>
<td>248</td>
<td>common</td>
<td>150</td>
<td>2% ca chl</td>
</tr>
</tbody>
</table>

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**Liner Record**

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**Perforation Record**

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**Tubing Record**

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**Acid, Fracture, Shot, Cement Squeeze Record**

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**Gravity**

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**Date of first production**

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**Producing method** (flowing, pumping, gas lift, etc.)

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**Disposal of gas** (vented, used on lease or sold)

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**Perforations**

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