AFFIDAVIT OF COMPLETION FORM

TYPE SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

/ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5428 EXPIRATION DATE 6-30-83

OPERATOR Graves Drilling Co., Inc.
ADDRESS 910 Union Center
Wichita, Kansas 67202

** CONTACT PERSON Betty Brandt
PHONE 316-265-7233

PURCHASER
ADDRESS

DRILLING CONTRACTOR
ADDRESS 422 Union Center
Wichita, Kansas 67202

PLUGGING CONTRACTOR
ADDRESS 422 Union Center
Wichita, Kansas 67202

TOTAL DEPTH 3155 PBD

SPUD DATE 9-7-82 DATE COMPLETED 9-13-82

ELEV: GR 1928' DF 1935' KB 1938'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE.

Amount of surface pipe set and cemented 250'+/160' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, GW/WO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Attorney)

SUBSCRIBED AND SWORN TO BEFORE ME this ___day of October, 19__._

STATE OF KANSAS
COUNTY OF CHESTERTON

NOTARY PUBLIC
State of Kansas

TRICIA K. GLIDDEWELL

RECEIVED OCT 08 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.
### FORMATION DESCRIPTION, CONTENTS, ETC.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>DST#1 2900-2916', 30-45-45-45, sec 170'</td>
<td></td>
<td></td>
<td>Electric Log Tops:</td>
<td></td>
</tr>
<tr>
<td>MW w/tra of oil, IFP 43-54#, ISIP 1070#, FFP 65-86#, FSIP 1049#</td>
<td></td>
<td></td>
<td>Anhydrite</td>
<td>1327 (+ 611)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Topeka</td>
<td>2877 (- 939)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Heebner</td>
<td>3086 (-1148)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Toronto</td>
<td>3113 (-1175)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Lansing</td>
<td>3132 (-1194)</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>L/TD</td>
<td>3155 (-1217)</td>
</tr>
</tbody>
</table>

### CASING RECORD (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8-5/8&quot;</td>
<td>20#</td>
<td>250'</td>
<td>common</td>
<td>160</td>
<td>2% gel, 3% CC</td>
</tr>
</tbody>
</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used: [Blank]

Depth interval treated: [Blank]

### Date of first production

Producing method (flowing, pumping, gas lift, etc.): [Blank]

Gravity: [Blank]

### RATE OF PRODUCTION PER 24 HOURS

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
</table>

Disposition of gas (vented, used on lease or sold): Perforations